

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 13 2009

HOBBSOCD

WELL API NO.
30-025-24540

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1618

7. Lease Name or Unit Agreement Name

CLEARY STATE SWD

8. Well Number 001

9. OGRID Number 21712

10. Pool name or Wildcat
HAT MESA DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address of Operator
PO BOX 1030, ROSWELL, NM 88202-1030

4. Well Location

Unit Letter N : 990' feet from the SOUTH line and 1980' feet from the WEST line
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3626' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: RUN 5 1/2" CASING FOR PRODUCTION
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU SERVICE RIG. NU BOP. REL 9 5/8" PKR AND TOH W/ PRODUCTION STRING.

RU WIRE-LINE. TIH W/ 9 5/8" CIBP TO A DEPTH OF 5390' AND SET.

PU AND GIH W/ 5 1/2" 17# J-55 CASING TO A DEPTH OF 5385' AND SET. BREAK CIRC.

CEMENT W/ 1055 SX LEAD AND 200 SX TAIL. (FLUID SYSTEM WITH ADDITIVES ATTACHED) CIRC TO SURFACE.

RU REV UT. DRLG OUT 5 1/2" CASING SHOE AND CIBP @ 5390'. CIRC. CLEAN. TOH W/ TOOLS.

PU AND TIH W/ 5 1/2" ZINC COATED PKR AND 2 3/8 PLASTIC COATED TBG. CIRC. HOLE W/ PKR FLUID. SET PKR @ 5380'. FLANGE UP WELL-HEAD. TEST CASING AS PER OCD REGULATION. PLACE IN OPERATION.

* Proposed casing depth greater than 100' Above
Approved Disposal Zone!

11-18-09

575-393-6161 ext. 102.

Spud Date:

[Redacted]

Release Date:

[Redacted]

(Spoke w/ Frank M. 10:30 AM 11-18-09)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank S. Morgan TITLE VICE PRESIDENT DATE 10-7-09

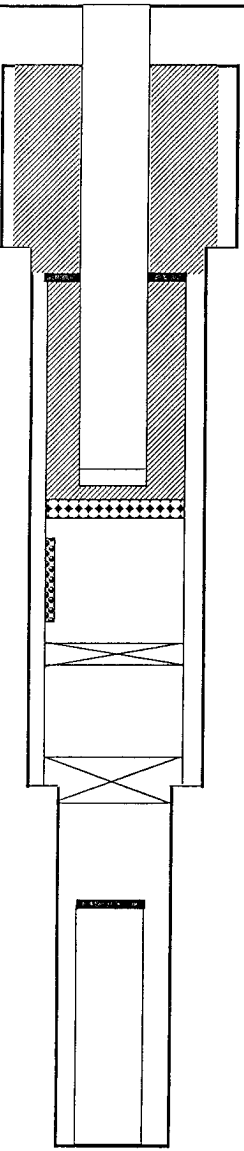
Type or print name FRANK S. MORGAN E-mail address: fmorgan@stratanm.com PHONE: 622-1127 ext 13

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

COMPANY STRATA PRODUCTION COMPANY		LEASE TYPE <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL		API NO. 30-025-24540	
WELL NAME CLEARY STATE SWD #1	SECTION 32	TWP. T20S	RANGE R33E	COUNTY / STATE Lea NM	
FOOTAGE UT-N 990' FSL & 1980' FWL	ELEVATION = 3626'	KELLY BUSHING =	STATUS =	TOTAL DEPTH = PB-5863'	

	Plugging	Bit	Casing	Depth	Cement
	Spot 10 sx @ surface				
TOC @ 1075	17 1/2	13 3/8	1125'	900 Circ	
Cut off 9 5/8 @ 1155					
Set 5 1/2" 17# J-55 @5380' to run pipe. Drlg out. Set CIBP @ 5390' Perforation's 5413-5682'		5 1/2 17# J-55	5380'	1800 sx thru DV Collar @ 3299'	
9 5/8" Cement Retainer @ 5863' (PBTD) TOC @ 6505' Spot 55 sx @ 7053'	12 1/4	9 5/8	7000'	1300 sx thru csg shoe	
Spot 55 sx @ 8307' TOC @ 9634'					
Shot off 5 1/2 @ 9680' Spot 55 sx @ 8307' Spot 35 sx @ 9738'				TOC @ 10000'	
Set CIBP @ 13008' Capped w/ 35' cmt	8 1/2	5 1/2	13860'	900 sx	

COMMENTS: Will Rel. 9 5/8" Pkr & TOH w/ prod. String. RU Wireline & Set 9 5/8" CIBP @ 5390'. PU & GIH w/ 5 1/2" 17# J-55 to a depth of 5385'. Cement w/ 1255 sx Circ RU Rev UT. & drlg out casing shoe and CIBP @ 5390'. TIH w/ Prod string. Circ Pkr fluid & set Pkr Flange up well-head. Test casing as per OCD. OCD will be notified of daily Operations.	STRATA PRODUCTION CO. P.O. BOX 1030 ROSWELL, NEW MEXICO 88202 9/30/2009
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FLUID SYSTEMS

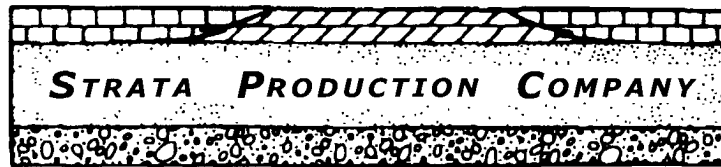
Fresh H ₂ O	
System	Water
Density	8.33 lb/gal
Total volume	6015 gal
Additives	

Lead (1055 sacks, 89 lb per sack of Blend) 35.65 Poz C+6%D20+5%D44(BWOW)+0.2%D46+0.125PPSD130			
System	Conventional		
Density	12.40 lb/gal		
Yield	2.17 ft ³ /sk		
Mixed Water	12.404 gal/sk		
Mixed Fluid	12.404 gal/sk		
Total volume	17121 gal		
Expected Thickening Time	70 Bc at 05:19 hr:mn		
Expected Compressive Strength			
Expected Fluid Loss	100 mL in 5.0 min		
Additives	Code	Description	Concentration
	D044	NaCl	5.0 % BWOW
	D020	Extender	6.0 % BWOB
	D046	Defoamer	0.2 % BWOB
	D130	Lost Circulation Control Agent	0.125lb/sk
	D903	Cement	61 lb/sk
	D132	Extender	28 lb/sk

Tail (200 sacks, 94 lb per sack of Blend) CLASS C +0.2%D13			
System	Conventional		
Density	14.80 lb/gal		
Yield	1.33 ft ³ /sk		
Mixed Water	6.356 gal/sk		
Mixed Fluid	6.356 gal/sk		
Total volume	1987 gal		
Expected Thickening Time	70 Bc at 04:24 hr:mn		
Expected Compressive Strength			
Expected Fluid Loss	82 mL in 3.0 min		
Additives	Code	Description	Concentration
	D013	Retarder	0.2 % BWOB
	C	Cement	94 lb/sk

Some of the chemicals specified in this program may have toxic properties. All personnel should be familiar with the inherent dangers and appropriate safeguards to prevent accidental injury. Use of the chemicals may be governed by certain laws and regulations and should only be used in accordance with such. Please refer to the MSDS sheets for the recommended safety precautions and required minimum personal protective equipment.

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (505) 622 1127
FACSIMILE (505) 623-3533

1301 NORTH SYCAMORE AVENUE
ROSWELL, NEW MEXICO 88201
www.stratanm.com

October 9, 2009

Oil Conservation Division
Hobbs District Office
1625 N. French Dr.
Hobbs, NM 88240

RECEIVED
OCT 13 2009
HOBBSOCD

Re: Casing Leak Repair
Cleary State #1
Lea County, New Mexico

To Whom it May Concern,

For your review and approval, please find enclosed one (1) original & (3) copies of forms C-141 & C-103 along with a well bore diagram and a cementing proposal.

Should you require additional information regarding this matter, please contact this office. Please return 1 copy of completed forms to this office for completion of our files.

Sincerely,

A handwritten signature in black ink, appearing to read "Frank S. Morgan", is written over a horizontal line.

Frank S. Morgan
Vice President

Enclosures