

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED
CONSERVATION DIVISION
NOV 17 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-25268	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No. B-934	
7. Lease Name or Unit Agreement Name New Mexico S State	
8. Well Number 28	✓
9. OGRID Number 007673	✓
10. Pool name or Wildcat Blinbry Oil & gas (Oil)	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator Exxon Mobil Corporation ✓

3. Address of Operator

P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter F : 2160 feet from the North line and 1800 feet from the West line

Section 2 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to request TA Status for this wellbore.

Please find attached procedures and present and proposed wellbore sketch.

* PLEASE NOTE CHANGES TO PROCEDURES
YMAR

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Regulatory Specialist DATE 11/16/2009Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

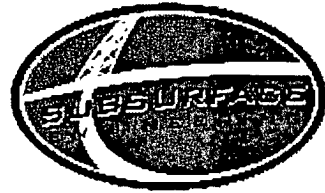
For State Use Only

APPROVED BY: Maureen Brown TITLE Compliance Officer DATE 11/18/2009

Conditions of Approval (if any):



EXXONMOBIL US PRODUCTION
RECOMMENDED WELL-WORK PROCEDURE
New Mexico S State 28
BLINEBRY DRINKARD TUBB



OBJECTIVE: Temporarily abandon well according to NM OCD (and/or BLM) standards.

Risk Assessment:

Injection well, no flow potential. Producing wells in the area have been known to have ± 15000 ppm H_2S concentration in their flow stream. Caution should be taken to prevent un-expected H_2S exposure.

RECOMMENDED PROCEDURE:

1. Execute energy Isolation procedures on all equipment, machinery and valves associated within work scope.
2. Check status of rig anchor test. Call Service Company to perform pull test if required. Move in and rig up well service unit and associated equipment.
3. Unseat pump and circulate kill weight fluid down tubing annulus until assured well is dead.
4. Nipple up Rod Stripper. Pull out of hole with rods and pump assembly. Visually inspect Rods while pulling out of the hole.
5. Nipple down Rod Stripper. Nipple down Tree. Nipple up BOP.
6. Latch on to tubing string with elevators. Release tubing and POOH, visually inspecting the string for damage. Test casing and uppermost existing CIBP (@ 6158') to 500 psi with chart for 15 minutes.
7. Pick up CIBP. RIH with the plug and set ~50 ft above top of perforations (5360'). Release from the plug and test casing and ~~CIBP to 500 psi with chart for 15 minutes (contact NM OCD 48 hours ahead of time).~~
8. Run into the hole with a work string to top of CIBP. Dump ^{35'}20' of cement on top of the CIBP. Raise the end of the tubing to ~~5330'~~ ^{5320'} and flush the tubing with 5 bbls of water.
9. Mix ~198 bbls of packer fluid with specified amount of TA chemicals and circulate well full.
- 9A. NOTIFY NM OCD 24 hours BEFORE TEST. TEST TO 500psi WITH CHART FOR 30 min
10. Ensuring well is dead, ND BOPE NU WH. Install 2 7/8" valve on kill string (to shut in). RDMO WSU.

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Specifications

Rig Anchor Test Required	Yes	yes or no
Total Depth of Well	7067	ft
Top of Perfs	5410	ft
Tubing Length	5813	ft
Length of Rods	5789	ft
EOT Height for Flushing	5330	ft
Packer Fluid	198	bbl
Kill String Depth	5330	ft

Wellbore Schematic - User's Template**ExxonMobil** Production Company

Well: Nm S State 28

Field: Blinebry-Drinkard-Tubb

Printed 11/13/2009 Page #1 of 1 Page(s)

Well Header

Lease New Mexico S State	County/District Lea	Territory/State New Mexico	Last Mod By Any belalon	Last Mod Date Any (UTC) 10/7/2009	Edit
Surface Legal Location	Land Survey System Township Range Section	Well Identifier 3002525268	JD Surface Location 712C48C501AA1F38E04400144F1		
Original KB Elevation (ft) 3,383.00	KB-Ground Distance (ft)	Ground Elevation (ft)	Well Spud Date/Time 5/29/1990	Basin 430	

Transform Code 60106 - Nm S State 28, 11/13/2009 3 07 36 PM

Schematic - Actual

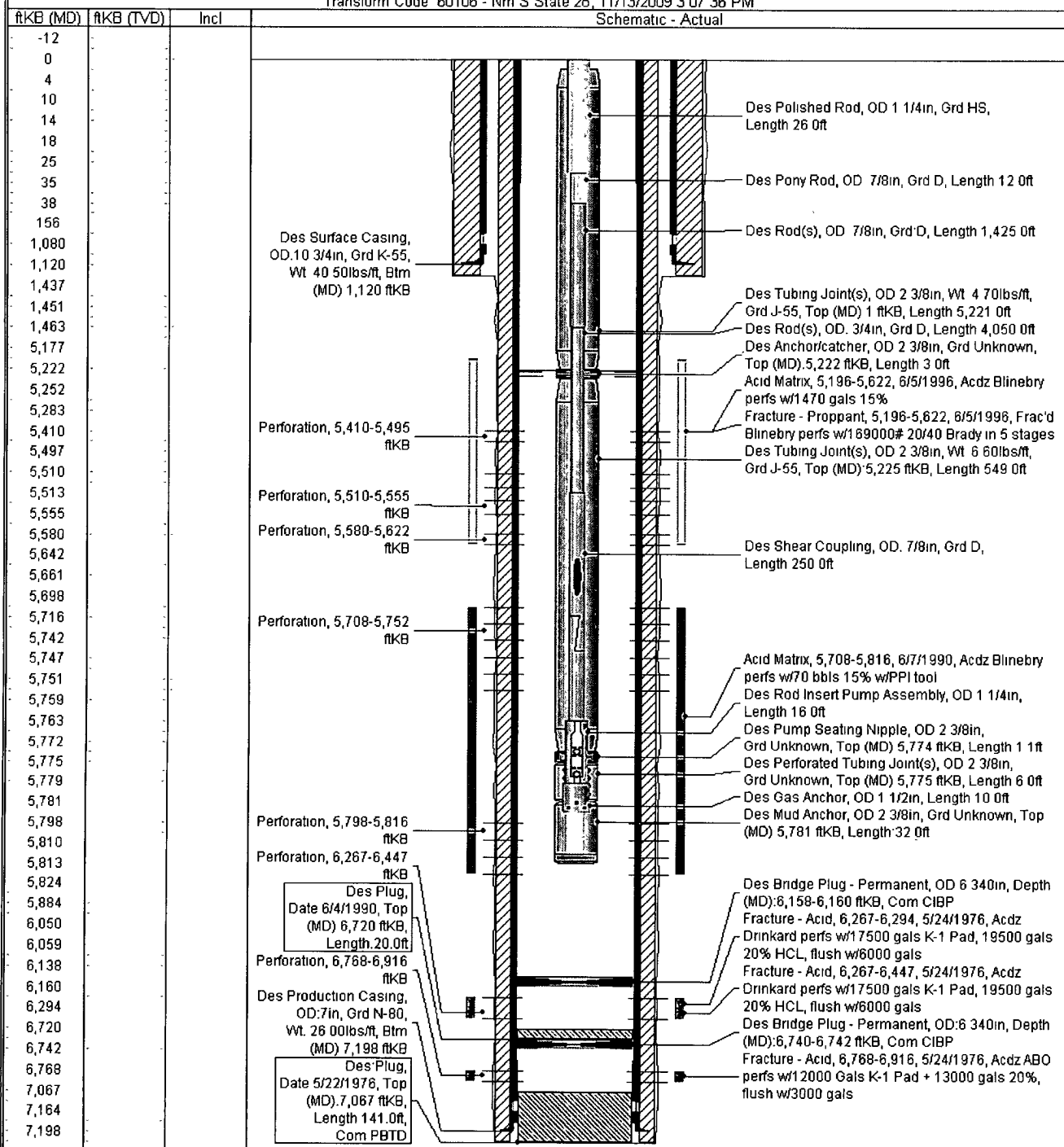


Figure 1: Current Status of NM state 28

Wellbore Schematic - User's Template**ExxonMobil** Production Company

Well: Nm S State 28

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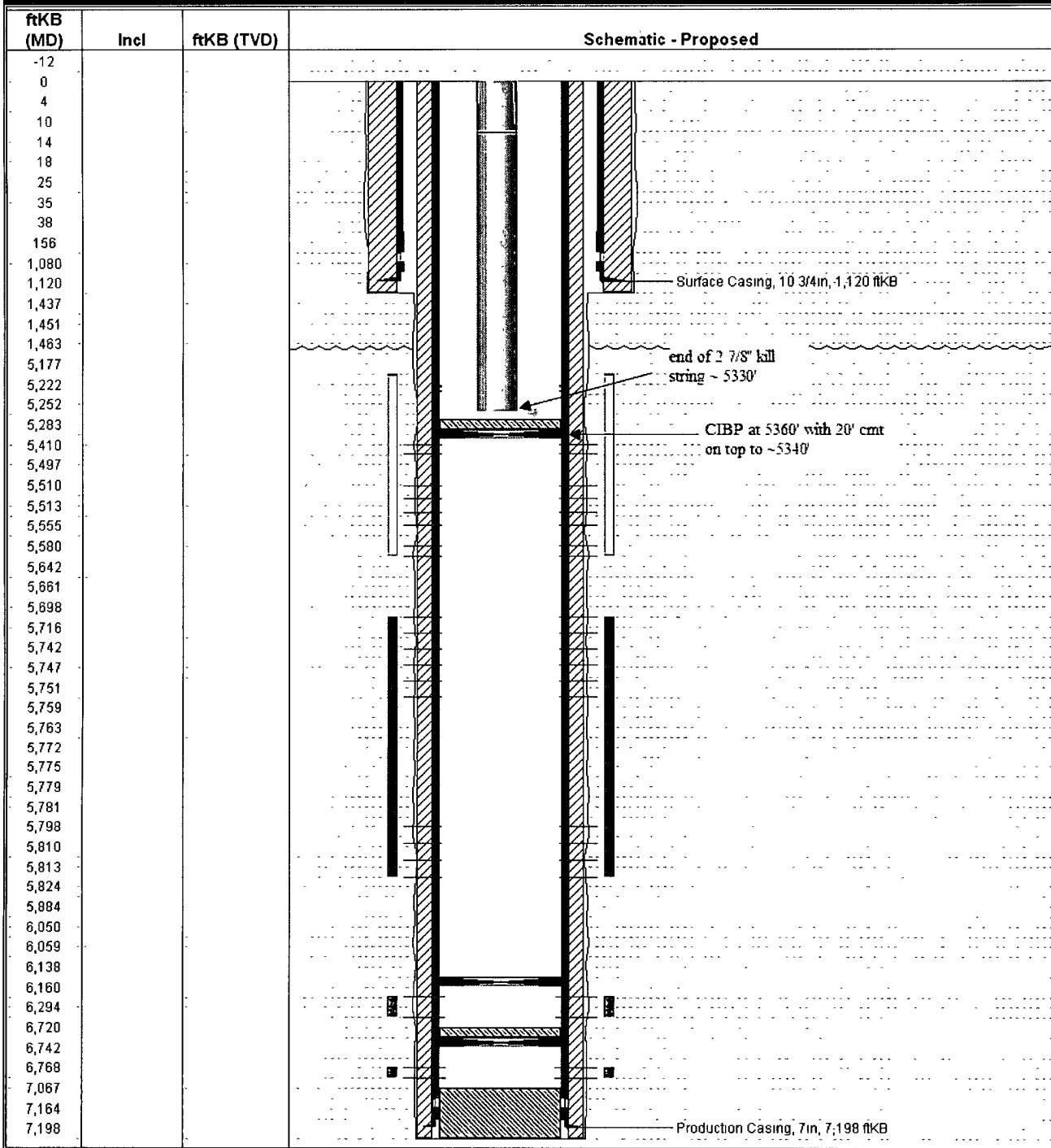


Figure 2: Proposed Status of NM state 28