

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.OCD-RECEIVED  
NOV 17 2009  
HOBBSOCD

Lease Serial No

NMNM15091

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Rojo, 7811 JV-P, #1

9. API Well No.

30-025-26188

10 Field and Pool, or Exploratory Area

Red Hills, Atoka, South (Gas)

11 County or Parish, State

Lea Co., NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

BTA Oil Producers, LLC

3a. Address

104 S Pecos, Midland, TX 79701

3b. Phone No (include area code)

(432) 682-3753

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

UL -D-, Sec 27, T25S-R33E  
660' FNL & 660' FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers plugged back and tested the Atoka formation in this well as follows

04/17 thru 4/28/2009

MI RU tanks MI RU PU Load tbg &amp; csg w/10# brine ND WH NU BOP

Rel pkr &amp; POH

RIH w/CIBP for 7-3/4" csg. Set CIBP @ 14850' Cap w/ 40' cmt RIH w/tbg open-ended to 14550' Circ w/1090 bbls 10# brine w/Corrosion Inhibitor

RIH w/pkr for 7-3/4" csg w/TCP assembly. Hydrotest tbg to 8000 psi while running in hole - no leaks

Correlate to CNFD log dated 5/18/09 Set pkr @ 14235' ND BOP NU WH.

Press test pkr to 1000 psi - okay Press test WH &amp; flow line to 8000 psi - okay.

Perf 14346-355' and 14442-458'

Flow test

Return well to production

ACCEPTED FOR RECORD  
NOV 13 2009  
Myles Kristof  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date 05/13/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

MRS-OLD  
11-18-2009Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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