

OCD HOBBSS

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-901616. If Indian, Allottee or Tribe Name
NA**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation3a. Address
6120 S Yale Avenue, Suite 1500
Tulsa, OK 74136-42243b. Phone No. (include area code)
918-491-48647. If Unit of CA/Agreement, Name and/or No.
NA8. Well Name and No.
Hawk B-1 #409. API Well No.
30-025-365334. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 1310' FSL & 1280' FWL
Sec 9, T 21S, R 37E10. Field and Pool or Exploratory Area
Penrose Skelly; Grayburg / Hare; San Andres, East11. Country or Parish, State
Lea County, New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently producing from the Grayburg with the San Andres below a RBP @ 4100'. Apache proposes to commingle these zones via the following procedure:

1. MIRU PU. POOH w/ rods & pump.
2. POOH RBP @ 4100'.
3. RIH with tubing to 4250'.
4. RIH w/ rods and pump.
5. Return to production Grayburg/San Andres.

See attached application to downhole commingle these zones, including allocation.

RECEIVED

NOV 12 2009

HOBBSSOCD

**SUBJECT TO LIKE
APPROVAL BY STATE***Completion Report required*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sophie Mackay

Title Engineering Technician

Signature

Sophie Mackay

Date 10/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

DISTRICT 1 SUPERVISOR

Date

NOV 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

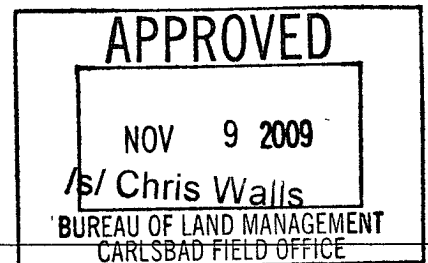
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Oil Conservation Division

Conditions of approval : Approval for drilling/workover ONLY-- CANNOT produce Downhole Commingled until DHC is approved in Santa Fe.

false,



WELL DATA SHEET

Last Update: 10-13-09

Lease Name: Hawk B-1 #40

API No: 30-025-36533

Location: Unit M, Sec. 9, T-21S, R-37E

1310' FSL
1280' FWL

County: Lea

ST: NM

Spud Date: 2-11-04 Well Elev: 3510' GL 10' KB

TD Date: 2-18-04 Completion Date: 3-5-04

TD: 4775' PBDT: 4100' (RBP) TOC: 240'

Csg Size: 8-5/8" Wt: 24# Grd: J-55 Dpth: 400' Cmt: 350 sx (circ.)

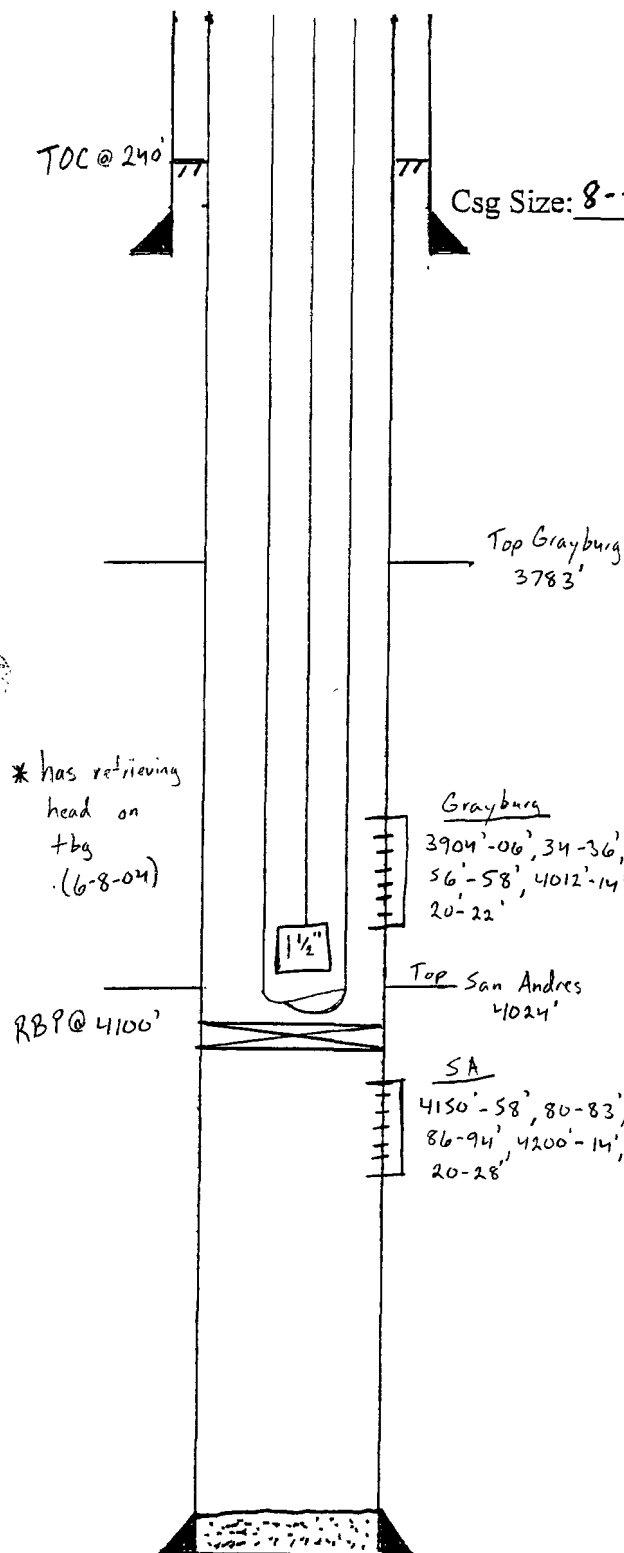
Producing Formation: Grayburg

Perfs: From 3904' to 4022' 1/spf _____ to _____

_____ to _____ /spf _____ to _____

IP: 43 BOPD 291 BWPD 116 MCF/D 39° API

Well History: (See Attached)



Well Equipment:

Pumping Unit: 456-305-144 (Lufkin C)

Motor Type: _____ HP: _____ POC: _____

Tbg: 124 Jts 2-7/8" Size J-55 Grade _____

MA @ _____ SN @ 4033' TAC @ _____

Rods: 86-3/4" KD 61-7/8" KD (6-8-04)

Pump: 2" x 1 1/2" x 24' RHBC w/ RHR (6-8-04)

TD: 4775'

Csg Size: 5-1/2" Wt: 17# Grd: J-55 Dpth: 4775' Cmt: 1000 sx (circ.)