

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
RECEIVEDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 17 2009

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96244
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: LINDA GOOD E-Mail: linda.good@chk.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	8. Well Name and No. LIVESTOCK FEDERAL 9 02
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R33E SWNE 1450FNL 1950FEL 32.40945 N Lat, 103.57470 W Lon		9. API Well No. 30-025-36583-00-S1
		10. Field and Pool, or Exploratory E BOOTLEG RIDGE Morrow
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/24/2009 RU PRO WIRELINE SERVICES. RIH W/1-1/2 SINKER BAR & TAG TOF @ 13,124' (SLICKLINE MEASUREMENT). RIH W/"W" CIRCULATING PLUG & SET @ 13,104'. RIH & SHOT HOLE IN TUBING AT 13,102'. POOH. RD SLICKLINE.

9/25 ? 10/2/2009 SWABBING

10/6/2009 RU KEY WELL SERVICE RIG # 162. SITP 1300 PSI SICP 260 PSI BLED DOWN WELL TO FRAC TANK. ND WELLHEAD. NU SPOOL & BOP.

10/7/2009 KEY WELL SERVICE RIG #162. CURRENT OPERATION: RELEASED 4-1/2" BAKER RELIANT PACKER AT 13,646' (WIRELINE SET). TOOH W/ 2-3/8" PRODUCTION TUBING. RECOVERED TOP HALF OF TUBING DIVIDER. LOST PKR ON WAY OUT OF HOLE. RU PRO WIRELINE. RIH W/ 2.250 OD GAUGE & TAG BOTTOM AT 13,635'

14. I hereby certify that the foregoing is true and correct. Electronic Submission #76528 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by CHERYLE RYAN on 10/30/2009 (09KMS1085SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 10/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED 11-18-2009	CHRISTOPHER WALLS PETROLEUM ENGINEER	Date 11/10/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #76528 that would not fit on the form

32. Additional remarks, continued

(SLICKLINE MEASUREMENT - NO KB). RIH W/ 20 STDS KILL STRING. CLOSED PIPE RAMS. SDFN.

10/8/2009 KEY ENERGY SERVICE RIG # 162. CURRENT OPERATION: RIH W/ RETRIEVING HEAD FOR ON-OFF TOOL. TAG PACKER AT 13,635'. WORKED ON RELEASING PACKER FOR 4 HOURS WITHOUT SUCCESS. RU POWER SWIVEL. WORKED ON RELEASING PACKER FOR 2 HRS. PACKER CAME LOOSE. RIH W/ PKR TO 13,693' (TBG TALLY). RD SWIVEL. SOOH.

10/9/2009 KEY ENERGY SERVICE RIG 162. FOOH W/ WL RE-ENTRY GUIDE, "R" NIPPLE, 2-3/8 X 10' TBG SUB, 4-1/2 WL BAKER RELIANT PACKER, ON-OFF TOOL ON 2-3/8 TUBING. RIH W/ 2 JTS 2-3/8 BULL PLUGGED TUBING, PERF SUB, SEATING NIPPLE, 88 JTS TBG, 7" TAC ON 372 JTS N-80 TUBING. ND BOP & SPOOL. SET TAC. NU WELLHEAD. SHUT IN WELL.

10/10/2009 SITP 160 PSI SICP 100 PSI RDPU. HOOKED UP WELLHEAD & PLUNGER LIFT EQUIPMENT. RU KEY SWAB UNIT. RIH & HIT FLUID 9000' FROM SURFACE. MADE 4 RUNS. REC 5BW. FINAL FLUID LEVEL 10,000' FROM SURFACE.

10/11 ? 10/20/2009 SWABBING.

10/26/2009 RIG DOWN SWAB UNIT. RETURNED TO PRODUCTION.

WELLBORE DIAGRAM ATTACHED.

(CHK PN 819494)

Current Wellbore Schematic

LIVESTOCK FEDERAL 2-9

Field: Bootleg Ridge E.
County: LEA
State: NEW MEXICO
Elevation: GL 3,619.00 KB 3,644.00
KB Height: 25.00

Location: SEC 9, 22S-33E, 1450 FNL & 1950 FEL

Spud Date: 4/3/2004
Initial Compl. Date:
API #: 3002536583
CHK Property #: 819494
1st Prod Date: 8/14/2004
PBTD: Original Hole - 14690.0
TD: 15400.0

Well Config: - Original Hole, 10/30/2009 9:15:13 AM

Schematic - Actual

Well History

Date	Event
5/24/2007	Tubing - Production set at 13,660.0ftKB on 5/24/2007
9/17/2009	Tubing - Production set at 14,585.0ftKB on 9/17/2009

Original Hole, 17 1/2, 25, 1,132

13 3/8" 54 5# J-55 STC Surf Csg, 1,132

Cmt w/ 950 sx. Circ w/ 200 sx, 1,132

EST TOC, 1,200

Original Hole, 12 1/4, 1,132, 4,645

9 5/8" 40# J-55 LTC Int 1 Csg, 4,645

Cmt w/ 1250 sx Circ w/ 181 sx, 4,645

Original Hole, 8 3/4, 4,645, 12,120

FA-1 Baker Pkr w/ seal assbly, 11,860

Top of Liner, 11,860

EST TOC, 11,882

7" 29# L-80 LTC Int 2 Csg, 12,120

Cmt 1st stg w/ 950 sx. Cmt 2nd stg w/ 650 sx, 12,120

Packer stuck, 13,647

Original Hole, 6 1/8, 12,120, 15,400

Tubing, 2 3/8, 13,643

On-Off Tool, 2 3/8, 13,644

Packer, 2 3/8, 13,647

Tubing Sub, 2 3/8, 13,657

1.81" R Nipple, 2 3/8, 13,658

No Go Sub, 2 3/8, 13,659

Re-entry guide, 2 3/8, 13,660

14,528, 14,532, 7/14/2004

14,545, 14,552, 7/14/2004

14,558, 14,566, 7/14/2004

MORROW, 14,528, 14,770

PBTD, 14,690

2-7/8" TCP Gun w/ auto refring head, 3, 14,670

14,737, 14,741, 7/2/2004

14,752, 14,760, 7/2/2004

14,768, 14,770, 7/2/2004

4 1/2" 15.10# P-110 STL Liner, 15,400

Cmt w/ 325 sx, 15,400

TD, 15,400, 6/7/2004