UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires. January 31, 2004

5. Lease Serial No.

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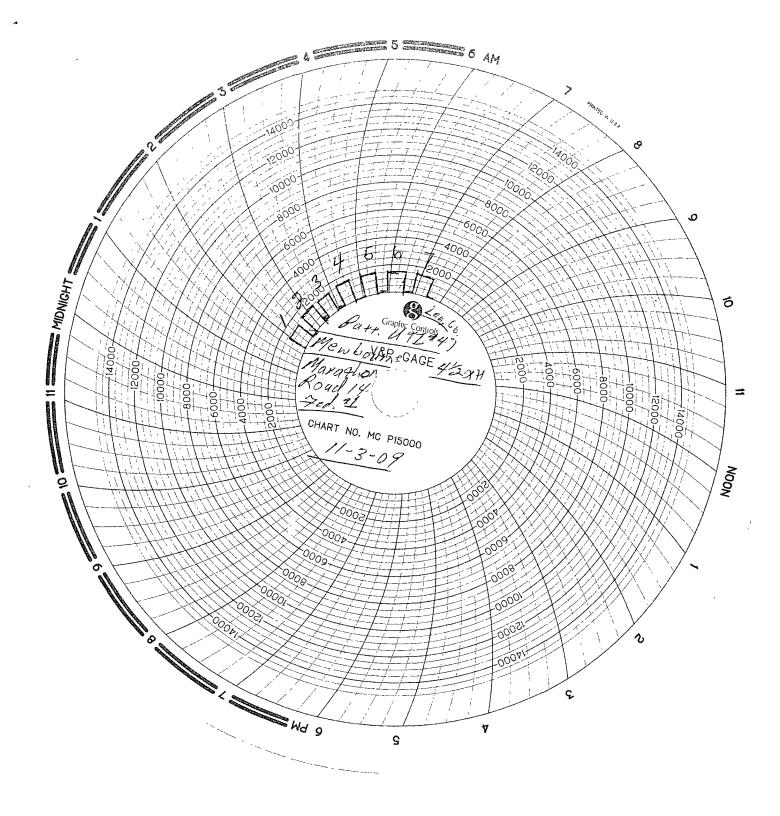
NMNM-123523

	SUNI	DRY I	NOTIC	CES A	ND RE	POF	RTS C	N V	VELLS	
Do n	ot use	this	form f	or pro	posals	to a	irili ol	r to	re-enter	an
aban	doned	well.	Use F	orm 31	60-3 (A	(PD	for su	ıch j	proposal	s.

6. If Indian, Allottee or Tribe Name

				}			
	IPLICATE - Other Instru	ctions on revers	e side	7. If Unit or CA/A	Agreement, Name and/or No.		
1. Type of Well	_ /						
Oil Well Gas Well	8. Well Name and No.						
2. Name of Operator	Marathon Road 14 Fed #1						
Mewbourne Oil Company 147	9. API Well No.						
3a. Address		3b. Phone No. (inclu	de area code)	30-025-39546			
PO Box 5270 Hobbs, NM 88	240	575-393-5905		l	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,				Lea; Penn Gas			
· -				11. County or Par	rish, State		
990' FSL & 990' FEL, Sec 14-T2							
				Lea County, N			
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		7	YPE OF ACTION				
	Acidize [Deepen	Production (Star	/Resume)	Water Shut-Off		
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	_	Well Integrity		
_	Casing Repair	New Construction	=		Other Spud & csg		
✓ Subsequent Report			= :		other <u>-F</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Water Disposal	andon			
Describe Proposed or Complete	Convert to Injection	Plug Back	<u> </u>				
determined that the site is ready 10/30/09MI & spud 17 1/2" hol additives mixed @ 12	le. TD hole at 1601'. Ran 1601 .8 #/g w/ 1.77 yd. Tail w/400 sk is to pit. WOC 18 hrs. At 3:00	' 13 3/8" 61# J55 B7	Cac csg. Cemented with Cac 12. Mixed @ 14.8 # BOPE & csg to 1500#	h 1000 sks BJ Lits /g w/ A470 Pp for 30 mins, Helli /S/	: Class C (30:70:0) with 軍体神 @偽即 毎年CORD		
14. I hereby certify that the foregoin Name (PrintedlTyped) Jackie Lathan	g is true and correct	Title	Hobbs Regulatory				
Signature	P. 11	Dota	1.1 (0.5 (0.0)				
Joseph Market	e Allhan		11/06/09				
The state of the s	THIS SPACE FO		STATE OFFICE USE				
Approved by (Signature)		A DIS	TRICT 1 SUPE	WISON Title			
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights	does not warrant or in the subject lease	Office		Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MAN WELDING SERVICES, W.

Company Meulbrurne	Date 11 - 3 - 3 9
Lease Marathin Road 14 Fel	County Lea
Drilling Contractor Part 147	Plug & Drill Pipe Size

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 - 1. Open HCR Valve. (If applicable)
 - 2. Close annular.
 - 3. Close all pipe rams.
 - 4. Open one set of the pipe rams to simulate closing the blind ram.
 - 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 - 6. Record remaining pressure 1950 psi. Test Fails if pressure is lower than required.
 - **a.**{950 psi for a 1500 psi system} **b.** {1200 psi for a 2000 & 3000 psi system}
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure: **a.** {800 psi for a 1500 psi system} **b.** {1100 psi for 2000 and 3000 psi system}

 - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1999 psi. Test fails if pressure drops below minimum.
- Minimum: a.{700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 - 1. Open the HCR valve, {if applicable}
 - 2. Close annular
 - 3. With pumps only, time how long it takes to regain the required manifold pressure.
 - 4. Record elapsed time 643. Test fails if it takes over 2 minutes.
- **a.** {950 psi for a 1500 psi system} **b.** {1200 psi for a 2000 & 3000 psi system}



WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

Lovington, NM • 575-396-4540

INVOICE

e B10337

Company	Meniosurne			Date /	<u> 1-3-09</u>	Start Time 1/3 x/3	<u> </u>			
Lease	Marshor Road	14201	11	Date		County / 2 3	State/_///_			
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Wellhead				Tostor 3	10 PK	22 that				
Drla Con	tractor Parterson &			103101	The same of the sa	Rig #	77			
Tool Push		· 1 phone								
	n/1		Plı	ın Size 📝	1.4	Drill Pipe Size	- Hu			
	alve Opened <u>//)</u>		' "	Plug SizeDrill Pipe Size						
	NULAR 15	26	1	,	←27					
	RAMS 12 RAMS 13 RAMS 14	8b 3	Rotatii	ng Head	24 <u>→</u> 22 <u>→</u>	19 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	17			
Check Valve 11	9 10 7 8	1			21	20	16			
TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	/	REMARKS				
1	2525, 5, 915	32		1250		VD 2001	3			
I	4, 2, 5/2, 15	32		1250			/			
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4	3/2/5	32		1250		The second secon				
<u> </u>	13	30		1250						
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7	17	30		1250						
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<u> 3</u>	_HR@ <i></i>					SUB TOTAL Z	370.99 \$52.51			
Mileage_	_HR@					TOTAL 7/	17.51			