

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5 Lease Serial No
NM-27205
6 If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

2 Name of Operator

Upland 23 Fed Com #1

Mewbourne Oil Company 14744

9. API Well No

3a Address

3b. Phone No (include area code)

30-025-39153

PO Box 5270 Hobbs, NM 88240

575-393-5905

10 Field and Pool, or Exploratory Area

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

West Osudo Morrow

870' FNL & 1125' FWL, Sec 23-T20S-R35E Unit D

11 County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Spud, csg & cmt☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/09...MI & spud 17 1/2" hole. TD hole at 2002'. Ran 2002' 13 3/8" 48/54.5# H40/J55 ST&C csg. Cemented with 1300 sks Class C Lite w/additives Mixed @ 12.8 #/g w/ 1.77 yd. Tail w/400 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 190 sks to pit. WOC 18 hrs. On 10/21/09 11:30 am, tested BOPE & csg to 1250# for 30 mins, held OK. Chart & schematic attached. Drilled out with 12 1/4" bit.

11/01/09. TD'ed 12 1/4" hole @ 5605'. Ran 5605' 9 5/8" 40# N80/J55 LT&C Csg. Cemented with 1800 sks Class C Lite (30:70:0) with additives. Mixed @ 12.8 #/g w/ 1.77 yd. Tail w/400 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 11:15 pm 10/31/09. Circ 120 sks to pit. WOC 18 hrs. Drilled out with 8 3/4" bit.

RECEIVED

NOV 17 2009

HOBBSOCD

ACCEPTED FOR RECORD

NOV 10 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/02/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

DISTRICT 1 SUPERVISOR

Title

Date NOV 18 2009

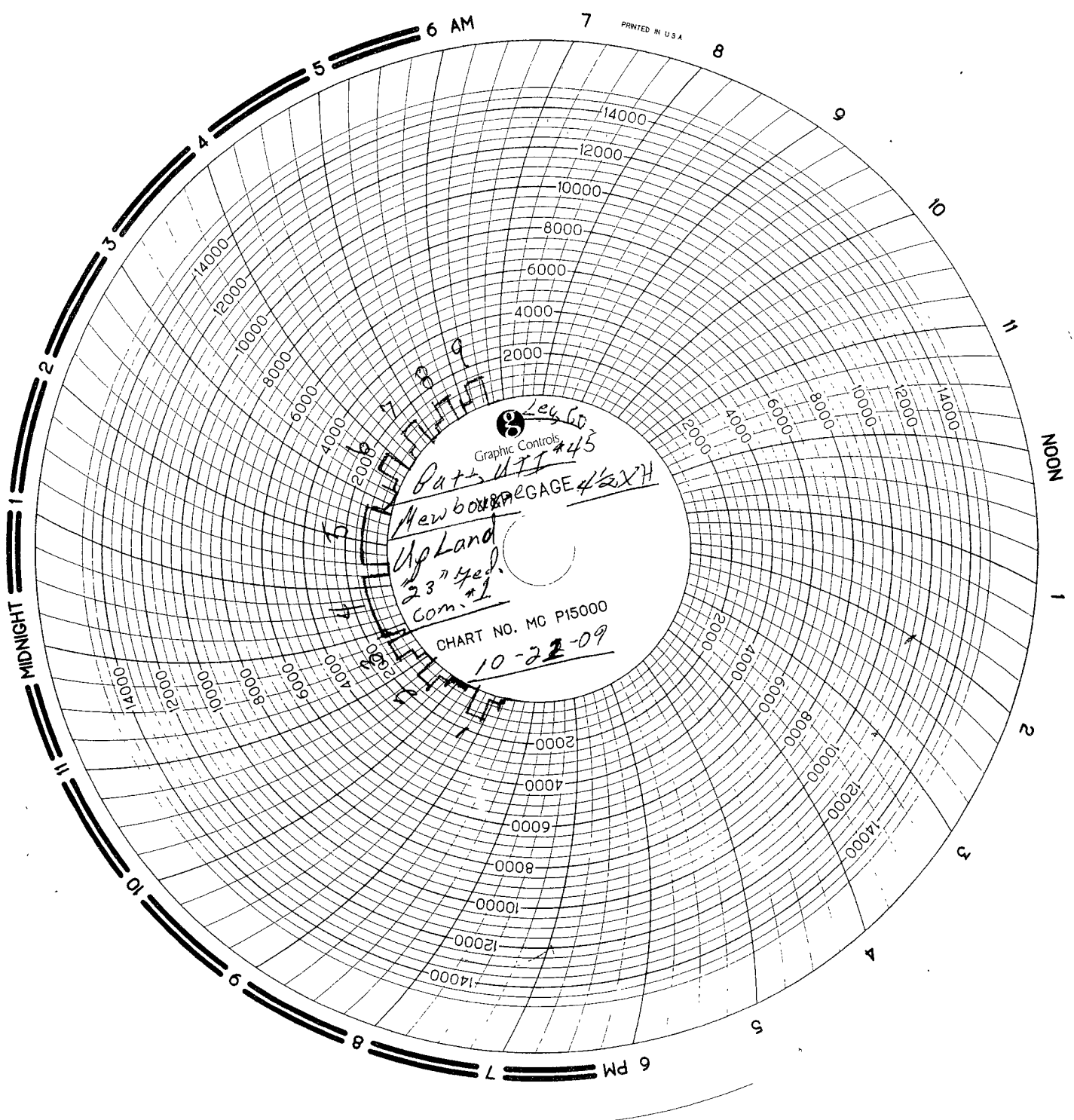
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

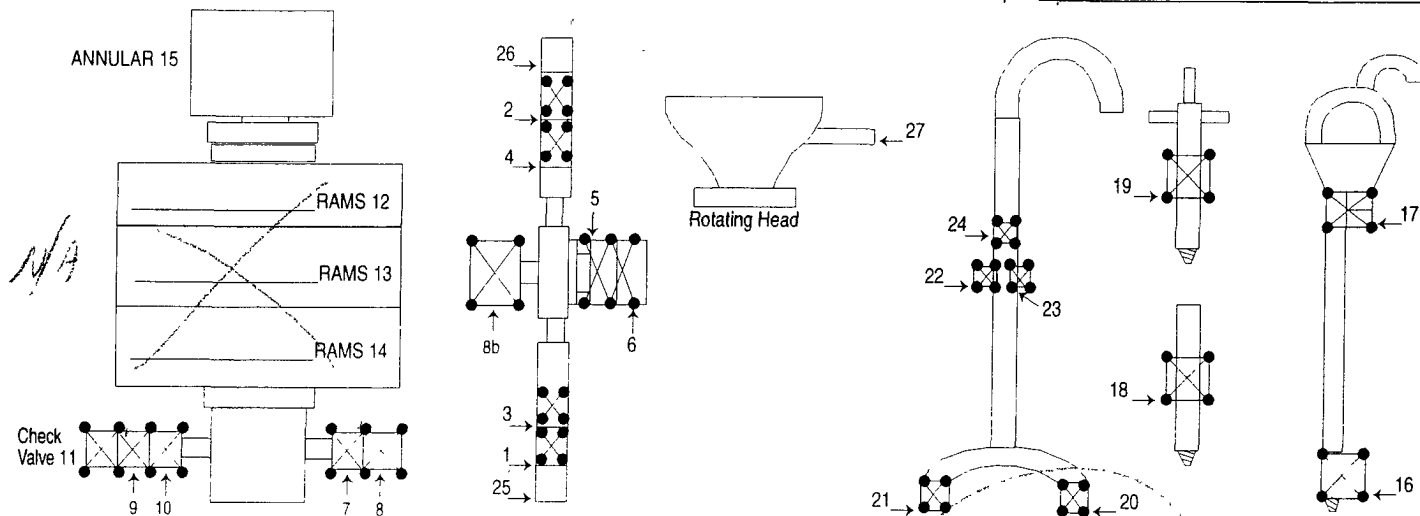


Graphic Controls
Pat. UTI #45
New box REGAGE 4/2XH
Upland
23rd Feb.
Com. #1
CHART NO. MC P15000
10-22-09



INVOICE
B10328

Company McChesbrough Date 10-22-09 Start Time 6:50 ☐ am ☒ pm
Lease dyland 23" Tech com. II County Log State WV
Company Man _____
Wellhead Vendor _____ Tester 2-21 2/20/09/mt
Drig. Contractor Ed + room PLTI Rig # 45
Tool Pusher _____
Plug Type N/A Plug Size _____ Drill Pipe Size 4 1/2" x 14
Casing Valve Opened NO Check Valve Open YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	25, 26, 4, 3	19/40	250	1250	No leaks
2	1, 2, 5, 3	19/40	250	1250	
3	3, 4, 5, 3	19/40	250	1250	
4	8, 9, 15, 8, 10	30	—	1250	
5	7, 10, 15	30	—	1250	
6	19	19/40	250	1250	
7	13	19/40	250	1250	
8	16	19/40	250	1250	
9	17	19/40	250	1250	
					#3 Is HCR Valve.
					#5 Is Super Choke.

HR@ 777,00

HR@

Mileage 124 @ 2.32 = 286.08

MASTER PRINTERS 575 396 3661

SUB TOTAL 7128.00

TAX 6 260.42

TOTAL 7184.42

MAN WELDING SERVICES, INC

Company Mewbourne Date 10-21-09

Lease Upland 23" Gel. Com. #1 County Lea

Drilling Contractor Patterson NTE #45 Plug & Drill Pipe Size N/A 1 1/2 x 2 1/4

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (**Shut off all pumps**)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 - N/A* 3. Close ~~all pipe rams~~.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 2100 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop** 1250 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:29. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}