

Submit To Appropriate District Office Two Copies District I - 1625 N French Dr, Hobbs, NM 88241 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 1 / 2009 HOBBS				Form C-105 July 17, 2008					
1. WELL API NO. 30-025-09610		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No. 141560		5. Lease Name or Unit Agreement Name Cooper Jal Unit									
6. Well Number: 237		7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		8. Name of Operator Resaca Operating Company									
10. Address of Operator 2509 Maurice Road, Odessa, TX 79763		9. OGRID 263848									
12. Location Surface: BH:		Unit Ltr O	Section 23	Township 24S	Range 36E	Lot	Feet from the 660	N/S Line South	Feet from the 1980	E/W Line East	County Lea
13. Date Spudded 9-3-34		14. Date T D Reached 5/9/09		15. Date Rig Released 5-13-09		16. Date Completed (Ready to Produce) 5/20/09		17. Elevations (DF and RKB, RT, GR, etc) GR 3334'			
18. Total Measured Depth of Well 4100'		19. Plug Back Measured Depth 4100'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat 3057'-3255'; Langlie Mattix 3400'-4100'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54# J-55		309'		15 1/2"		Cmt'd w/ 130 sx			
9 5/8"		36# J-55		2789'		10 5/8"		Cmt'd w/ 800 sx			
7"		24# J-55		3400'		8 3/4"		Cmt'd w/ 175 sx			
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										3 1/2" 9.3# J-55	
										1861'	
26. Perforation record (interval, size, and number) Jalmat 3057'-3255', 85', 111 holes Langlie Mattix- 3400'4100' OH											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION											
Date First Production 7/1/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 5 3/8" Centrifugal						Well Status (Prod. or Shut-in) Prod.			
Date of Test 10/1/09		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 4.2		Gas - MCF 26	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 5350	
										Gas - Oil Ratio 37.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial.											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Melanie Reyes		Title		Engineer Assistant		Date 11/10/09	
E-mail Address		Melanie.Reyes@resacaexploitation.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2940'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3150'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3545'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3057'.....to.....3255'.....
No. 2, from.....3400'.....to.....4100'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology