Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION OF		30-025-27725 Indicate Type of Lease	
District III	1220 South St. Francis Fr.		STATE [FFE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505 _{NOV 1} 7 20096. State Oil & Gas Lease No.			
87505 LORRSUCD				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or U Herman	nit Agreement Name
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	2
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number	147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat Nadine; Paddock Blinebry, West	
4. Well Location				
Unit Letter K: 2210' feet from the South line and 2310' feet from the West line				
Section 8	Township 20S F 11. Elevation (Show whether Di	Range 38E	NMPM C	County Lea
	3563' GR		Marie de la	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗵	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A				AND A [XIII]
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Please find the following work per	formed in the plug and abandon	ment of this well fron	n 11/2/09 through <u>11/1</u>	12/2009
11/2/09: Notify OCD, SIP 80#. Bled press off tbg & csg. MIRU PU & TIH w/rods to tag rod fish @ 2167'. TOH w/ rods stacking				
out. Lay down 114 jts of rods & 4' piece.				
NDWH, NUBOP. TIH w/overshot & TOH for fish, rods & junk in hole from 11/2/09 through 11/10/09. 11/10/09: Recieve approval from Mark Whitaker with the NMOCD to plug well. MIRU WL. TIH @ set CIBP @ 5767'. Dump 35' of				
cmt on plug. TOC @ 5732'. RDMO WL. 11/11/09: TIH open ended w/tbg. to tag @ 5732'. Pull up & displace hole from 5732'-5351' w/9 bbls of plugging mud. MIRU WL.				
TIH & set CIBP @ 5351'. Dump 35' of cmt on plug. RDMO WL.				
TIH w/tbg to 5305'. Press to 500# (OK). Displace hole w/112 bbls of plugging mud. After WOC for 3 hrs, TIH to tag cmt @ 5320'. (All of today's activities obtained by Mr. Mark Whitaker w/the NMOCD).				
TOH & laydown & standback tbg.	y ivii. Iviaire vy intakei vy/tile ivivi	, Ec	stoved for plugging of well b	pore only.
(Cont. pg. 2)		Link	Hiller under bond is retained -103 (Subsequent Report o	pending receipt
Spud Date:	Rig Release D	white white	u COO ne beauth of OCD W	eb Page under
		1777	Hz. II II Remardistate mailus	000.
I hereby certify that the information ab	avo is true and complete to the l		11 11 6	
increasy certify that the information ad	ove is true and complete to the t	best of my knowledge	and belief.	
SIGNATURE By &	TITLE Senio	r Regulatory Compl.	Sp. DATE	11/13/2009
Type or print name Bryan Arrant	V E-mail addres	ss: <u>bryan.arrant@chk</u>	com PHON	E: <u>(405)</u> 935-3782
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TITLE CA	ndemice Om	CEC DATE	11/19/09

Herman # 2 Unit K, Sec. 8, T-20-S R-38-E Lea Co., NM (API # 30-025-27725) P&A report continued

11/12/2009

SIP - 0#, MIRU W.L., TIH w/guns, Perf 4 Holes @ 2678', TOH, TIH w/ pkr & tbg., Set pkr. @ 2460', Press. backside 200# OK, MIRU RISING STAR, Pump into 1 BPM @ 1000#, Mix & pump 40 sxs Class C w/2% CACL2, 14.8 ppg, 1.34 yield, Displace w/15 bbls 1 1/2 BPM @ 1000#, Left SI 1 Hour. Bled off press. Rel pkr. TOH LD 38 JTS., Std back 38 JTS., WOC, RU W.L. TIH w/guns, Tag cmt @ 2380', Pull up perf. @ 1550', TOH, TIH wW/pkr. & tbg., Set pkr @ 1262', Pump into 1 BPM @ 700#, Mix & pump 85 sxs Class C W/2% CACL2, 14.8 PPG, 1.34 yield, Displace w/8 bbls 2 BPM @ 800#, Left SI 1 hour. Bled press., Rel pkr. TOH LD all tbg., WOC, TIH w/guns, Tag cmt. @ 1289', Pull up & perf @ 400'. RDMO WL Witnessed by OCD Mark Whitaker

11/13/2009

SIP-0#. NDBOP, NU WHD, RU Rising Star. Mix & pump 160 sxs of class C w/2% CaCl2, 14.8 ppg, 1.34 yield, No circ out 8 5/8", displace w 6 bbls of mud to 260'. Press 500#. Shut in, WOC 3 hours.. Press down to 150#. Cement sample hard, Open 5 ½" bled off press & flowed back 6 bbls of mud & 4 sxs of thick cmt. & died, shut in 5 1/2" IN, RU on 8 5/8", Mix & pump 6 sxs of class C cmt. @ 600#, Press. increasing shut down, Cmt in 8 5/8" from surface to 44', Shut in, RDMO Cementers, All activities approved by Mark Whitaker w/OCD, RDMO PU.

Well bore P&A'd 11/13/09. Turn over to production for final cleanup.