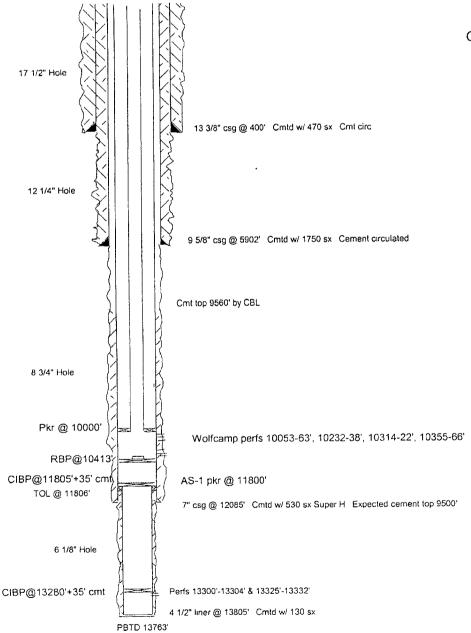
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Submit 3 Copies To Appropriate District Office District I 1625 N French.Dr., Hobbig Vision 10 CONSERVATION DIVISION	June 19, 2008 WELL API NO.		
1625 N French.Dr., Hobby 100 District III 1301 W Grand Ave, Artesia, NY 1827 Q 200 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr	30-025-35449		
1301 W Grand Ave, Artesia, Name 2 for 1220 South St. Francis Dr	5 Indicate Type of Lease STATE ⊠ FEE □		
District III 1000 Rio Brazos Rd , Aztec, NM 87 103 SOCO District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S St. Francis Di., Sania Pe, Nivi	VA-978		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Breeze AYF State Com		
PROPOSALS.)	8. Well Number		
1. Type of well. On well 25 out to 1	9. OGRID Number		
2. Name of Operator Yates Petroleum Corporation	025575		
3 Address of Operator	10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210	South Morton; Wolfcamp, East- Austin, Morrow		
4. Well Location Unit Letter I: 1980 feet from the South line and	990 feet from the <u>East</u> line		
Section 4 Township 15S Range 35E	NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)		
4006' GR			
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data		
	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	RK 📗 ALTERING CASING 🔲		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RILLING OPNS PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB L		
DOWNHOLE COMMINGLE	П		
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion		
or recompletion.			
Yates Petroleum Corporation plans to plug & abandon this well as follows:			
1. MIRU plugging equipment. ND wellhead. NU BOP. Load hole & release pkr. Rel	ease RBP. TOH w/tbg, RBP & pkr.		
2. Set CIBP @ 10,025' w/35' of cement			
3. TIH w/tbg & circulate hole with mud.4. Perforate @ 7100'.			
5. Spot 35 sx cement @ 7100'. Displace cement to 7000'.	0110		
 6. Perforate @ 5952'. 7. Spot 35 sx cement @ 5952' Displace cement to 5852'. WOC & tag 	urs onsen		
8. Perforate @ 2900'.	Mor to to to		
9. Spot 35 sx cement @ 2900'. Displace cement to 2800'.	the berion no		
10. Perforate @ 450°.11. Spot sufficient cement to circulate cement to surface, leaving casing full to surface.	and the state of t		
12. Cut off head, install marker, clean location. (Proposed schematic attached.)	Of Plugging noting		
Spud Date: Rig Release Date.	Oll Conservation Division Must be notified Just prior to the beginning of plugging operations		
Spud Date.	ations		
I hereby certify that the information above is true and complete to the best of my knowle			
SIGNATIONS WOLLD	nce Technician DATE 11/19/09		
Type or print name Allison Barton E-mail address: <u>abarton@yatespetrolcum.com</u> PHONE (575) 748-4385 .			
For State Use Only			
APPROVED BY: Alexandra TITLE TITLE Conditions of Approval (if any)	DATE ///19/09		

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48#, H-40 8R ST&C	400'		
9 5/8" 36 & 40# NS80 & J55	5902'		
7" 26# P110, N80, J55, L80	12085'		
4 1/2" 11.6# P-110	13805'-11806'		



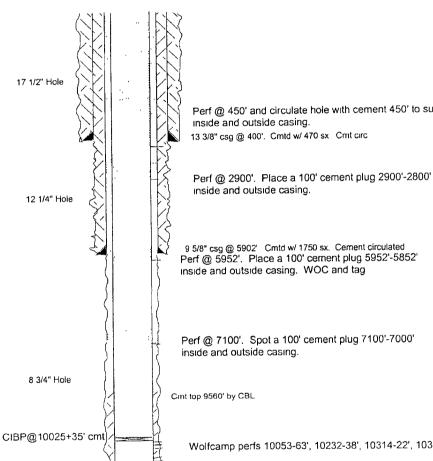
Current Configuration

TD 13805'

Well Name:	Breeze AY	F State Com No. 1 Field	d:	
Location:	1980' FSL & 9	990' FEL Sec 4-15S-35E	Chaves Co, N	IM
GL: 4006'	_ Zero:	AGL:	KB:	4026'
Spud Date:	09-29-01	Completion Date:		
Comments:			1. A. T	

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48#, H-40 8R ST&C	400'		
9 5/8" 36 & 40# NS80 & J55	5902'		
7" 26# P110, N80, J55, L80	12085'		
4 1/2" 11 6# P-110	13805'-11806'		

Proposed Configuration



CIBP@11805'+35' cmt/, TOL @ 11806'

CIBP@13280'+35' cmt

6 1/8" Hole

Perf @ 450' and circulate hole with cement 450' to surface inside and outside casing.

9 5/8" csg @ 5902' Cmtd w/ 1750 sx. Cement circulated Perf @ 5952'. Place a 100' cement plug 5952'-5852' inside and outside casing. WOC and tag

Perf @ 7100'. Spot a 100' cement plug 7100'-7000' inside and outside casing.

Cmt top 9560' by CBL

Wolfcamp perfs 10053-63', 10232-38', 10314-22', 10355-66'

7" csg @ 12085' Cmtd w/ 530 sx Super H Expected cement top 9500'

Perfs 13300'-13304' & 13325'-13332'

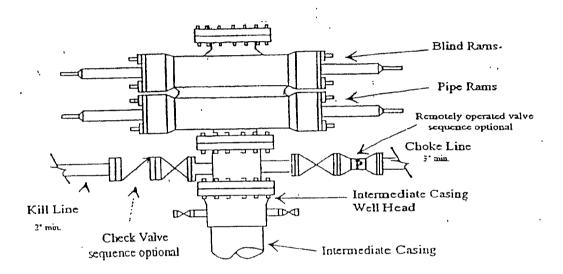
4 1/2" liner @ 13805' Cmtd w/ 130 sx PBTD 13763'

TD 13805'

DATE:__11/15/07 BREEZED

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

