

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-20333-00-00

5. Indicate Type of Lease

FEDERAL ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Perry Federal

8. Well No. 4 SWDW (R-4046)

9. Pool name or Wildcat
SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter A : 660 feet from the N line and 990 feet from the E line

Section 29 Township 15S Range 30E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3987 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: MIT Test, Replace injection pkr ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU pulling unit. ND wellhead and NU BOP
2. Release seal assembly and TOH w/ tbg.
3. MI PU workstring, RBP and pkr.
4. TIH and set RBP @ 11,000'. Set pkr and test RBP to 500 psi.
5. Test backside to 500 psi.
6. If csg does not test isolate leak. If csg test TOH w/rbp and pkr.
7. TIH w/ tbg, hydrotest tbg while tih. Replace any bad joints
8. Land tbg ND BOP and NU well head. Install Chart recorder and pressure test csg to 500 psi for 30 mins

Notify the NMOCD 24 hrs prior to final pressure test.

SWD - 581

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. S. McHenry TITLE Operations Engineer DATE 1/9/04

Type or print name Telephone No.

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 16 2004

Conditions of approval, if any:

