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| Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 | | | | | | <div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED NOV 16 2009 HOBBS </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div> | | | | | | Form C-105 July 17, 2008 | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 4 Reason for filing <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) | | | | | | 1. WELL API NO. <div style="text-align: right;">30-005-10561</div> 2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No | | | | | | | | | |
| 5 Lease Name or Unit Agreement Name <div style="text-align: center;">Cato San Andres Unit</div> | | | | | | 6 Well Number <div style="text-align: center;">87</div> | | | | | | | | | |
| 7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Convert to Injector</u> | | | | | | | | | | | | | | | |
| 8 Name of Operator <div style="text-align: center;">Cano Petro of New Mexico, Inc.</div> | | | | | | 9 OGRID <div style="text-align: center;">248802</div> | | | | | | | | | |
| 10 Address of Operator <div style="text-align: center;">801 Cheery Str. Unit 25 Suite 32 FT.Worth TX 76102</div> | | | | | | 11 Pool name or Wildcat <div style="text-align: center;">Cato; San Andres</div> | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | |
| Surface: | E | 14 | 08S | 30E | | 1980 | N | 660 | W | Chaves | | | | | |
| BH: | | | | | | | | | | | | | | | |
| 13 Date Spudded 12/03/66 | 14 Date T D Reached 12/12/66 | 15 Date Rig Released 12/15/66 | | | 16 Date Completed (Ready to Produce) | | | 17 Elevations (DF and RKB, RT, GR, etc) 4119 RDB | | | | | | | |
| 18 Total Measured Depth of Well 3550' | | | 19 Plug Back Measured Depth 3550' | | | 20 Was Directional Survey Made? | | 21 Type Electric and Other Logs Run | | | | | | | |
| 22 Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | | | | | | |
| 23 CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB /FT | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 8-5/8" | | 24# | | 456' | | 12-1/4" | | 300sx | | | | | | | |
| 4-1/2" | | 9.3# | | 3550' | | 7-7/8" | | 800sx | | | | | | | |
| | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | |
| 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 3-1/2 surface 3550' | | | | | | 25 TUBING RECORD SIZE DEPTH SET PACKER SET 2-1/16" 3351' 3351' | | | | | | | | | |
| 26 Perforation record (interval, size, and number) San Andres: 3426-3470' <div style="text-align: center;">3500-3544'</div> | | | | | | 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3426-3544' 7,500 gal 15% HCL | | | | | | | | | |
| 28 PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (<u>Prod or Shut-in</u>) <div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;">Injecting</div> | | | | | | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl | Gas - Oil Ratio | | | | | | | | |
| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr) | | | | | | | | | |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc) | | | | | | 30 Test Witnessed By | | | | | | | | | |
| 31 List Attachments | | | | | | | | | | | | | | | |
| 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit | | | | | | | | | | | | | | | |
| 33 If an on-site burial was used at the well, report the exact location of the on-site burial | | | | | | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Signature <u>Cindy Chavez</u> | | | Printed Name Cindy Chavez | | | Title Regulatory Coordinator | | | Date 11/03/09 | | | | | | |
| E-mail Address | | | | | | | | | | | | | | | |

