Submit To Approp Two Copies District I	State of New Mexico Energy, Minerals and Natural Resources								ED				Form C-105 July 17, 2008					
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210				NOV 16 2400 WELL API NO.											0-005-20174			
District III 1000 Rio Biazos R	Oil Conservation Division 1220 South St. Francis DOBBSO																	
District IV 1220 S St Francis	Santa Fe, NM 87505								STA State Oil &	TE 7 Gas	Lease N		FED/IND	IAN				
			R RECOMPLETION REPORT AND LOG								3 State Off &	e Gas	Lease 14					
4 Reason for filing											\dashv	5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Cato San Andres Unit 6 Well Number							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)											84							
7 Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR												R Mother_Convert to Injector						
8 Name of Opera	ator		of New Mexico, Inc.								9 OGRID				.0 111	Jector		
10 Address of O	of new mexico, inc.							248802										
801 Cheery Str. Unit 25 Suite 32 FT.Worth TX 76102												Cato; San Andres						
12.Location	Unit Ltr		ction				Lot					N/S Line			Line County			
Surface:	Н	+-	 L 4		08S	30E	 			1980		N N		660			Chaves	
вн:							<u> </u>	150				11		000	E		Chaves	
12/03/07	1	14 Date T.D. Reached 12/12/67			15 Date Rig Released 12/18/67				16 Date Completed			(Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 4154 RDB			
18 Total Measured Depth of Well 3674'				19 Plug Back Measured Depth 3655 '					20 Was Directiona			l Survey Made ⁹ 21		21 Ty	Type Electric and Other Logs Run			
22 Producing Int	erval(s),	of this co	mpletion -	· Top, Bo	tom, Na	me			J	191 -				l				
23		•	,		CAS	ING REC	OR	D (R	Repo	ort all str	ing	s set in we	ell)		***			
CASING SIZ	/FT DEPTH SET				HOLE SIZE				CEMENTING RECORD			A	AMOUNT PULLED					
8-5/8" 20#			286'				12-1/4"				250sx							
4-1/2" 9.5#				3674!				7-7/8"				300sx						
								+										
SIZE			ВОТ		LINI	ER RECORD SACKS CEMENT		SCREEN		25			ING RECORD DEPTH SET		1	DACKED SET		
3-1/2					ŗ	SACKS CEMENT		SCREEN		SIZ 2	2-1/16"		3429'		PACKER SET			
	,			3674'													22	
26 Perforation	ımber)							ACTURE, CEMENT, SQUEEZE, ETC.										
San And						3511-3624 '			AMOUNT AND KIND MATERIAL USED									
	524'					3311-3024			8,500 gal 15% HCL									
28	<u></u>		T		1 (50					<u> </u>		· · · · · · · · · · · · · · · · · · ·		W.L.				
Date First Produc	HOII		Produc	uon Meti	10a (<i>Flo</i>	wing, gas lift, pi	ımpın	ig - Siz	e and	t type pump)		Well Status						
Date of Test Hours Tested Ch			oke Size Prod'n For				Oıl - Bbl Ga			0	Injec							
Bute of Test	Tiours	Hours rested		oke Size		Prod'n For Test Period				Gas	s - MCF		Water - Bbl		Gas - Oıl Ratıo			
		- 1		ilculated 24-		Oıl - Bbl		Gas - MCF		MCF	V	Vater - Bbl		Oil Gravi		ity - API - (Corr)		
!			our Rate			_												
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																		
31 List Attachments																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
I harahy and	is that the	ha inf	ma cati e			Latitude	C			,		Longitude				<u>NAI</u>	D 1927 1983	
I hereby certify Signature	fh i o	ie injor • ON	manon s NA 11 =	nown o	Р	rinted		<i>is tr</i> Cha				<i>o the best of</i> egulatory						
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E-mail Addres	S																1	

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