Submit 3 Copies To Appropriate District Office State of New Mo Energy, Minerals and Natu	
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OH CONSERVATION	N DIVISION 38-025-38029
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fra	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8 District IV	STATE LA PEE LI
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A STATE A A/C2
1. Type of Well: Oil Well Gas Well X Other	092
2. Name of Operator	9. OGRID Number
PETROHAWK OPERATING COMPANY	1.0849 194849
3. Address of Operator	10. Pool name or Wildcat
1000 LOUISIANA, SUITE 5600, HOUSTON TEXAS 77002	JAIMAT-INSL-YTS-7R
4. Well Location	
Unit Letter N: 660 feet from the SO	JTH line and 2180 feet from the WEST line
Section 08 Township 228 Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3586; DF 3591; KB 3592	
CR 3586; DF 3591; KB 3592 Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER: COMPLETION X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
ID 3812; PBID 3812; SURF CSG @602 W/300 SX; PROD CSG @3812 W/1050 SX	
1. RUN GR/CBL 3720-3200; TOC @100; PERF 3581-3687; SET PR,SN, TBG @3458;SWAB;OPEN TO TANK.	
2. SET RBP @3550; PERF 3044-3687; RELEASE RBP; ACI	
3. FRAC 3044-3687 W/ 60,000 GALS 30G LINEAR ACID +	
FROM 11/04/06-12/09/06; WELL FIRST SALES 12/10/	2006
SPUD 09/12/2006 DRILL RIG RELEASED 09/22/2006	COMPLETION RIG 10/08/2006-11/03/2006
I hereby certify that the information above is true and complete to the	best of my knowledge and belief. I further certify that any pit or belowers. , a general permit or an (attached) alternative OCD-approved plan
	LE OPERATIONS ANALYST DATE 09/25/2009
***************************************	mail address: cillich@petrohawk.com Telephone No. 972-767-1291
For State Use Only	DISTRIOT & SUPERVISOR NOV 2 n 2009
APPROVED BY any W. Hill I'	TLE DISTRICT SOPERVISOR NOV 2 0 2009
Conditions of Approval, if any	