Form 3160-5 (February 2005)

OCD-HOBBS ENERGE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 1 / 2009

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

HOBBSOC 5, Lease Serial No DM-14496 S 6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well	.=					
Oil Well Gas Well Other					8 Well Name and No. Ling Federal No. 4	
2. Name of Operator Fasken Oil and Ranch, Ltd.					9 API Well No 30-025-38748	
303 West Wall St , Suite 1800, Midland, TX 79701 432-687-17			(ınclude area co			
			7 Apache Ridge; Bor		Apache Ridge; Bone	Springs
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1660' FSL & 2310' FEL, Sec. 31, T19S, R34E					11. Country or Parish, S Lea, New Mexico	tate
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURI	E OF NOTIC	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC				ION	
Notice of Intent	Acidize Alter Casing				duction (Start/Resume) Water Shut-Off lamation Well Integrity	
✓ Subsequent Report	Casing Repair	=	Construction	=	mplete	Other
Subsequent Report	Change Plans	Plug	and Abandon	Temp	oorarily Abandon	
Final Abandonment Notice	Convert to Injection	🔽 Plug	Back	☐ Wate	r Disposal	
following completion of the involve testing has been completed. Final adetermined that the site is ready for 10-3-09 - 10-21-09. RUPU. Set a RBP at 10,505'. Pres 0.42" EH, 10 holes. Acidize w/ 250 g. Set RBP at 9670'. Tested RBP to 1: 0.40" EH, 10 holes total @ 9604'-13. Set 2 3/8" tubing @ 9520' w/ packer. RDPU & cleaned location. Both of these RBP's will be removed.	Abandonment Notices must be final inspection.) ssured 5-1/2" RBP to 2010 gals 15% HCL DI Acid w/ 1 500 psi for 10" w/ no press '. Acidize w/ 500 gals 15% @ 9500'.	psi w/ no pre gpt Clay Stat ure loss. Spo NEFE DI HC	er all requirement ssure loss in 10 bilizers & 38 bbl otted 2 sx sand o	ts, including ". Perforate s 2% KCL V on top of RE	ed from 10,107'-10,112 Vater. BP @ 9670'. Perforate	ompleted and the operator has 2', 2 JSPF, 60 degree phased, d 1 JSPF, 60 degree phased,
14 I hereby certify that the foregoing is tr						NOV 1 3 cost of 1
Name (Printed/Typed) Kim Tyson			Title Regulatory Analyst			VSI Myles Kristov BUREAU OF L'AND MANAGEMEN CARLSBAD FIELD OFFICE
Signature Kim Tynn			Date 11/02/2009			
3,	THIS SPACE F	OR FEDE	RAL OR ST	ATE OFF	ICE USE	
Approved by	(C)3+3-1	affile	DISTRIC	ST t SU	IPERVISOR Dat	NOV 2 n 2009
Conditions of approval; if:any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon						
Title 18 U S C Section 1001 and Title 43 U	JSC Section 1212, make it a c	crime for any pe	rson knowingly ar	nd willfully to	make to any department o	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction