<u>District I</u> 1625 N. French Dr., <u>District II</u> 1301 W. Grand Aver District III		88240 NM 88-	This we	rergy,]	State of Ne Minerals &		REC	EIV	ED Subm	nit to Ar	Form C Revised Feb. 26, opropriate District C
1000 Rio Brazos Rd District IV 1220 S. St. Francis D	Dr., Santa Fe	I 87410 , NM 875	505 EST FO	not concur	Minerals & Conserva South S Fe, 1 Porto, the Hobbs	t. Francis Dr. NM 87505 E AND AUTI	NUV HOBE HOBEZ	17 20 3 SO C	09 CD	. \Box	5 C AMENDED REP
1 Operator name	e and Add	ress	231 FO	KAL,	the the p	ANDAUII	2 O	GRID N	umber	KAIN	SPURI
Fasken Oil and I	,	d. e 1800			17060	0/0/60	3 D.	four	Filing Co	151410	ective Date
Midland, TX 79	,					OCO NATA	RC	/ 10-21-	o9	oue/ Ell	ective Date
⁴ API Number 30 – 025-3874	1	5 Pool	l Name he Ridge;	Rone Sni	rings	Office below			⁶ Po 2260	ol Code	•
⁷ Property Code		8 Pro	perty Nam	1e _	ings		/ /			ell Num	ber
	8167	Ling	Federal		·				4		
II. Suria	ce Locat	ion wnship	Range	Lot Idn	Feet from th	e North/South L	ine Feet	from the	Fast/V	Vest lin	e County
J 31		_	34E	Lot Iun	1660'	South	231		East	v est mi	Lea
11 Botto	m Hole I					·					
UL or lot no. Se	ection Tov	wnship	Range	Lot Idn	Feet from th	e North/South I	ine Feet	from the	e East/V	Vest line	e County
Lse Code F Code		Method 14 Gas Co		nnection te 15 C-129 Pe		rmit Number	¹⁶ C-129	C-129 Effective D		Pate 17 C-129 Expiration	
III. Oil and		nspor	ters		,						1
¹⁸ Transporter OGRID	·					orter Name Address					²⁰ O/G/W
21778					Partners Mar	keting & Termin					0
21770			104 No	orth Big S	Spring Street,	Suite 515; Midla	and, TX 7	9701			· ·
036785				10 Desta		CP 100; Midland, TX	79705				G
				io Desta	Dilve, Suite 4	ioo, midiand, 12	19703				
IV. Well Co	ompletio	n Data									
IV. Well Co 21 Spud Date 10-3-09		n Data Ready 1	Date		²³ TD 3,577'	²⁴ PBTD 9670'		⁵ Perfor 504' – 10			²⁶ DHC, MC
²¹ Spud Date	22	Ready	Date	1	13,577'	1	9			30 Sa	²⁶ DHC, MC
²¹ Spud Date 10-3-09	Size 22	Ready	Date 09 ²⁸ Casing	1	13,577'	9670'	h Set				
²¹ Spud Date 10-3-09	Size	Ready	Date 09 ²⁸ Casing	g & Tubir	13,577'	9670' 29 Dept	9. h Set		400	10 sx HL	cks Cement
²¹ Spud Date 10-3-09 ²⁷ Hole S 17 1/2'	Size	Ready	Date 09 ²⁸ Casing	3 & Tubir	13,577'	9670' 29 Dept 1586 5172	9, h Set5'2'3480.66' 0.97'	504' – 10	400 1200 270 sx Ec	10 Sx HL 0 sx HL ono Cer	cks Cement 00 sx "C" "C" + 300 sx "C" "C" + 300 sx "C" m"H" + 375 sx Sup
²¹ Spud Date 10-3-09 ²⁷ Hole S 17 ½' 12 ¼'	Size	Ready	Date 09 ²⁸ Casing	3 3/8" 13 3/8" 9 5/8"	13,577'	9670' 29 Dept 1586 5172 DV Tool @ 13,569	9, h Set .5' .2' .3480.66' 0.97' 10,662.01	504' – 10	400 1200 270 sx Ec	10 Sx HL 0 sx HL ono Cer	cks Cement 00 sx "C" "C" + 300 sx "C" "C" + 300 sx "C" m"H" + 375 sx Sup
²¹ Spud Date 10-3-09 ²⁷ Hole S 17 ½' 12 ¼' 8 ¾"	Size " st Data	Ready 10-21-0	Date 09 ²⁸ Casing	9 5/8" 5 ½" 2 3/8"	13,577' ag Size	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @	9, h Set 5' 2' 3480.66' 0.97' 10,662.01 0' 9 9500'	504' – 10	400 1200 270 sx Ec 860 sy	10) sx HL 0 sx HL ono Cei x HL "H	"C" + 300 sx "C" "C" + 300 sx "C" "C" + 375 sx Sup "H" + 380 sx Super H
²¹ Spud Date 10-3-09 ²⁷ Hole S 17 ½' 12 ¼' 8 ¾" V. Well Tes ³¹ Date New Oil 10-16-09	Size " st Data	Ready 10-21-0	Date 09 ²⁸ Casing ery Date	9 5/8" 5 ½" 2 3/8"	13,577'	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952	9, h Set 3.5' 3480.66' 0.97' 10,662.01 0' 9 9500' ength	504' – 10	400 1200 270 sx Ec	10) sx HL 0 sx HL ono Cei x HL "H	"C" + 300 sx "C" "C" + 300 sx "C" "C" + 375 sx Sup "H" + 380 sx Super H
²¹ Spud Date 10-3-09 ²⁷ Hole S 17 ½' 12 ¼' 8 ¾'' V. Well Tes ³¹ Date New Oil	Size " st Data	Ready 10-21-0	Date 09 ²⁸ Casing ery Date	9 5/8" 5 ½" 2 3/8"	ng Size	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @	9, h Set 3.5' 3.2' 3.480.66' 0.97' 10,662.01 0' 9 9500' ength s.	504' – 10	400 1200 270 sx Ec 860 sx	10) sx HL 0 sx HL ono Cei x HL "H	"C" + 300 sx "C" "C" + 300 sx "C" "C" + 375 sx Sup "H" + 380 sx Super H
V. Well Tes 31 Date New Oil 10-16-09 37 Choke Size 20/64" 12 I hereby certify to been complied with complete to the be Signature:	st Data st Data 1 32 Gas that the rule th and that sest of my kn	s Delive 38 Oil 168 es of the infor	Date 09 28 Casing ery Date e Oil Consermation give	9 5/8" 5 ½" 2 3/8" ervation I ven above	Test Date 0-24-09 Water 261 Division have	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @ 34 Test Le 24 Hr 40 Ga	9, h Set .5' .2' .3480.66' 0.97' 10,662.01 0' 9 9500' ength s.	35 T	400 1200 270 sx Ec 860 sx	10 0 sx HL 0 sx HL ono Cer x HL "H	100 sx "C" "C" + 300 sx "C" "C" + 300 sx "C" "H" + 375 sx Super H 36 Csg. Pressure 41 Test Method Flowing
V. Well Tes 31 Date New Oil 10-16-09 37 Choke Size 20/64" 12 I hereby certify the signature: Cam Dungs Printed name: Cam Dungs Printed name: Cam Dungs Complete to the besignature: Cam Dungs Cam Dungs	st Data st Data 1 32 Gas that the rule th and that sest of my kn	s Delive 38 Oil 168 es of the infor	Date 09 28 Casing ery Date e Oil Consermation give	9 5/8" 5 ½" 2 3/8" ervation I ven above	Test Date 0-24-09 Water 261 Division have	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @ 34 Test Le 24 Hr 40 Ga 390 Approved by: Title:	9, h Set .5' .2' .3480.66' 0.97' 10,662.01 0' 9500' ength s.	35 T	400 1200 270 sx Ec 860 sx Tbg. Press 280	Sure	100 sx "C" "C" + 300 sx "C" "C" + 300 sx "C" "H" + 375 sx Super H 36 Csg. Pressure 41 Test Method Flowing
21 Spud Date 10-3-09 27 Hole S 17 ½ 12 ¼ 8 ¾ V. Well Tes 31 Date New Oil 10-16-09 37 Choke Size 20/64" 21 I hereby certify to been complied with complete to the be Signature: 2 I hereby certify to be complete to the be Signature: 2 I hereby certify to be complete to the be Signature: 3	st Data st Data l 32 Ga that the rul th and that the set of my kn	s Delive 38 Oil 168 es of the infor	Date 09 28 Casing ery Date e Oil Consermation give	9 5/8" 5 ½" 2 3/8" ervation I ven above	Test Date 0-24-09 Water 261 Division have	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @ 34 Test Le 24 Hr 40 Ga 390 Approved by:	9, h Set .5' .2' .3480.66' 0.97' 10,662.01 0' 9500' ength s. s	35 T	400 1200 270 sx Ec 860 sx Tbg. Press 280	Sure	"C" + 300 sx "C" "C" + 300 sx "C" "C" + 375 sx Super H " + 380 sx Super H "A" + 380 sx Super H "A" + 380 sx Super H "A" + 380 sx Super H
21 Spud Date 10-3-09 27 Hole S 17 ½ 12 ¼ 12 ¼ 8 ¾ V. Well Tes 31 Date New Oil 10-16-09 37 Choke Size 20/64" 42 I hereby certify the been complied with complete to the be Signature:	st Data st Data l 32 Ga that the rul th and that the set of my kn	s Delive 38 Oil 168 es of the infor	Date 09 28 Casing ery Date e Oil Consermation give	9 5/8" 5 ½" 2 3/8" ervation I ven above	Test Date 0-24-09 Water 261 Division have	9670' 29 Dept 1586 5172 DV Tool @ 13,569 DV Tool @ 952 Packer @ 34 Test Le 24 Hr 40 Ga 390 Approved by: Title:	9, h Set .5' .2' .3480.66' 0.97' 10,662.01 0' 9500' ength s. s	35 T	400 1200 270 sx Ec 860 sx 280	Sure	"C" + 300 sx "C" "C" + 300 sx "C" "C" + 375 sx Sup-H" + 380 sx Super H 36 Csg. Pressure 41 Test Method Flowing