

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

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NOV 17 2009

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☐ AMENDED REPORT

I. REQUEST FOR APPLICATION

E. AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Fasken Oil and Ranch, Ltd. 303 West Wall Street, Suite 1800 Midland, TX 79701		<sup>2</sup> OGRID Number 151416
<sup>4</sup> API Number 30 - 025-38748		<sup>3</sup> Reason for Filing Code/ Effective Date RC / 10-21-09
<sup>5</sup> Pool Name Apache Ridge; Bone Springs		<sup>6</sup> Pool Code 2260
<sup>7</sup> Property Code P 18167		<sup>9</sup> Well Number 4
<sup>8</sup> Property Name Ling Federal		

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	31	19S	34E		1660'	South	2310'	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
21778	Sunoco Partners Marketing & Terminals LP 104 North Big Spring Street, Suite 515; Midland, TX 79701	O
036785	DCP 10 Desta Drive, Suite 400; Midland, TX 79705	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10-3-09	<sup>22</sup> Ready Date 10-21-09	<sup>23</sup> TD 13,577'	<sup>24</sup> PBSD 9670'	<sup>25</sup> Perforations 9604' - 10,112'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1586.5'	1000 sx "C"		
12 1/4"	9 5/8"	5172.2' DV Tool @ 3480.66'	400 sx HL "C" + 300 sx "C" 1200 sx HL "C" + 300 sx "C"		
8 3/4"	5 1/2"	13,569.97' DV Tool @ 10,662.01'	270 sx Econo Cem "H" + 375 sx Super H 860 sx HL "H" + 380 sx Super H		
	2 3/8"	9520' Packer @ 9500'			

V. Well Test Data

<sup>31</sup> Date New Oil 10-16-09	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 10-24-09	<sup>34</sup> Test Length 24 Hrs.	<sup>35</sup> Tbg. Pressure 280	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size 20/64"	<sup>38</sup> Oil 168	<sup>39</sup> Water 261	<sup>40</sup> Gas 390		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kim Tyson*

Printed name:

Kim Tyson

Title:

Regulatory Analyst

E-mail Address:

kint@forl.com

Date:

11-2-09

Phone:

432-687-1777

OIL CONSERVATION DIVISION

Approved by:

*Camille Hill*

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

NOV 20 2009