

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUN 08 2009 HOBBS CO </div> </div>		1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-39186</div>														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name: NW Raptor 6. Well Number: <div style="text-align: center;">1</div>													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator GMT Exploration Company, LLC			9. OGRID 260511													
10. Address of Operator 1560 Broadway Suite 2000 Denver CO 80202			11. Pool name or Wildcat LA Rica; Morrow West(Gas)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:		28	18S	34E	I	1980	S	860	E	Lea						
BH:		28	18S	34E	I	1980	S	860	E	Lea						
13. Date Spudded 12/27/2008	14. Date T.D. Reached 3/14/2009	15. Date Rig Released 3/18/2009		16. Date Completed (Ready to Produce) 5/5/2009		17. Elevations (DF and RKB, RT, GR, etc.) 4019' GR										
18. Total Measured Depth of Well 13,800'		19. Plug Back Measured Depth 13,723'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run High Resolution Laterlog/GR/ND										
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,376'-13,536', Morrow																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		54.5#/J-55		1932'		17.5"		1460 sxs Class C		0						
9 5/8"		40#/P-110		5400'		12.25"		1070sxs5050POZ/200sxsC		0						
5 1/2"		20#/P-110		13,800'		8.5"		2000 sxs TXI		0						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE	DEPTH SET	PACKER SET								
						2 3/8"	13,297'									
26. Perforation record (interval, size, and number) 13,488'-13,493', 13,504'-13,506', 13,508'-13,510', 13,530'-13,536' 38.8 gram charge, 72°, 5 spf-75 holes 13,376'-13,385', 13,388'-13,392' 38.8 gram charge, 72°, 5 spf-65 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>13,376'-13,392'</td> <td>17,930# 20/40 C-Lite, 904bbls ClearFracSystem</td> </tr> <tr> <td>13,488'-13,536'</td> <td>31,404# 20/40 C-Lite, 954 bbls ClearFracSystem</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13,376'-13,392'	17,930# 20/40 C-Lite, 904bbls ClearFracSystem	13,488'-13,536'	31,404# 20/40 C-Lite, 954 bbls ClearFracSystem
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28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
						<div style="text-align: right;"> <i>Per CS</i> <i>SI W/OPL</i> 6/10/09 </div>										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By										
Will perform production test upon completion of the pipeline—within the next 30 days.																
31. List Attachments																
Electric Log																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name			Title			Date								
		Christi Springfield			Regulatory Agent			6/5/2009								
E-mail Address clspringfield@gmtexploration.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>12340</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>12540</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>4550</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand <u>6175</u>	T. Morrison	
T. Drinkard	T. Bone Springs <u>8810</u>	T. Todilto	
T. Abo	T. <u>Morrow</u> <u>12951</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology