| 8 | All the second s | | | | | |
|--|--|-----------------|--|--|--|-------------|
| Submit 3 Copies To Appropriate District | State of | New Me | exico | | Form C | |
| Office District I | Energy, Minerals | and Nati | iral Resources | | Revised March 25 | , 199 |
| 1625 N. French Dr., Hobbs, NM 87240 | | | | WELL API NO. | | |
| District 11 81 1 South First, Artesia, NM 872 1 0 | OIL CONSERV | VATION | DIVISION | 30 025 35975 5. Indicate Type | ofLease | |
| District [1] | | St. Franci | | STATE D | | / |
| 1 000 Rio Brazos Rd., Aztec, NM 8741 0 District IV | Santa Fo | e, NM 8' | 7505 | 6. State Oil & G | | |
| 1220 S. SI. Francis Dr., Santa Fe, NM 87505 | | | | | | |
| | ICES AND REPORTS ON | | | 7. Lease Name or | Unit Agreement N | ame |
| (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI | | | | | / | |
| PROPOSALS.) | • | | | Royal Stimulator | \checkmark | |
| 1. Type of Well: Oil Well Gas Well | Other injection | 1 | | Koyai Summator | | |
| 2. Name of Operator | | | 9999991, 1929-2029 / CONTRACTOR OF | 8. Well No. | ~ | |
| David H. Arrington Oil & Gas, Inc. | <u>/</u> | | | 2 | **** | _ |
| 3. Address of Operator P.O. Box 2071, Midland, TX 79702 | | | | 9. Pool name or Wildcat Mississipp | | <u>,</u> |
| 4. Well Location | | | | tt nacia trassissipp | | Y |
| | | | | | | , |
| Unit LetterE | 2235' feet from the | North | line and 330' | feet fro | m the West | _lin |
| Section 31 | Township 15 | S Ra | inge 36E | NMPM Lea | County | 1 |
| beenon | 10 Elevation (Show w | | | | eeuny | |
| | | | | | | |
| | Appropriate Box to Ind | dicate N | | | | |
| NOTICE OF IN | | | SUB: REMEDIAL WORK | SEQUENTRE | PORT OF: ALTERING CASIN | |
| PERFORM REMEDIAL WORK | J PLUG AND ABANDON | | | | ALTERING CASIN | 10 |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRIL | LING OPNS. | PLUG AND | ſ |
| PULL OR ALTER CASING | MULTIPLE | П | CASING TEST AN | р П | ABANDONMENT | |
| | COMPLETION | 4 | CEMENTJOB | | | |
| OTHER: | | | OTHER: Spud, | surface & production | an casing. TD | [|
| 12. Describe proposed or complete | ed operations (Clearly str | ute all peri | 1 | - | | |
| of starting any proposed work | | | | | | |
| or recompilation. | , | | | | | |
| 8-21-03: Well spudded, drilling 17 1/2" hol | | | | | | |
| 9-3-03: Ran 13 3/8" casing, set @ 478', cer 9-15-03: Reach depth of 4780', ran 9 5/8" c | casing to 4780'. Cemented with 1 | ead 1135 sx | i, wOC. interfill C, tailed w/200 s | x PP 1% CaCl, circulate | d 480 sx. Tested to 1500 | 1#. |
| WOC. 9-17-03; Slide drilling @ 4880', 8 3/4" hole | | | | | | |
| 10-6-03: Ran 7" casing to 11,070', cemente | ed w/225 sx Super H, 0.5% LAP | 1. | | | , | |
| 10-7-03: Tested casing, drilled cement & si 10-27-03: Drilling 13,414-12,450', circulat | | ols. | | | | |
| 10-31-03: Reached total depth of 13,450', r | | ner top @ 10 |),800', set @ 13,450'. Cen | nented with 365 sx II cen | ment. | |
| 11-2-03: Rig released. 11-7-03: Ran CBL, GR/CCL log TD to 13, | ,392'. Top of cement to 7500'. | | | | - | |
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| | a abdue to trace and comple | ete to the l | est of my knowledge | se and belief. | | |
| I hereby certify that the information | a above is the and compa | | | | | |
| 110 | | TITLER | gulatory Agent | | DA TE 10-29-04 | |
| 110 | Je his | TITLE <u>R</u> | gulatory Agent | nya milana amanya mahaka nakala na Anananananya na dala 49 milan | DATE <u>10-29-04</u> | |
| I hereby certify that the information SIGNATURE | Jeles | _TITLE <u>R</u> | egulatory Agent | Telep | DA TE 10-29-04 | 381 |
| SIGNATURE | | | | | hone No. 432 684-6 | |
| SIGNATURE | 2/11 /1-M | | ogulatory Agent | | international and a second | |

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