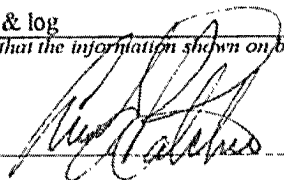


Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
		WELL API NO. 30 025 35975			
		5. Indicate Type of Lease STATE ☐ FEE X ☒			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Royal Stimulator			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR- ☒ OTHER		8. Well No. ☒			
2. Name of Operator David H. Arrington Oil & Gas, Inc. ☒		9. Pool name or Wildcat ☒			
3. Address of Operator P.O. Box 2071, Midland, TX 79702		Wildcat Mississippian <97079>			
4. Well Location Unit Letter <u>E</u> <u>2235'</u> Feet From The <u>South</u> Line and <u>330'</u> Feet From 'Me <u>West</u> Line					
Section <u>31</u> Township <u>15S</u> Range <u>36E</u> NMPM Lea _____ county _____					
10. Date Spudded 8-21-03	11. Date T.D. Reached 10-31-03	12. Date Compl. (Ready to Prod.) 1-3-04			
13. Elevations (DF& RKB, RT, GR, etc.) 3927' GR		14. Elev. Casinghead			
15. Total Depth 13,450'	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? X			
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 12,060-12,072' Mississippian			
20. Was Directional Survey Made no		21. Was Well Cored no			
21. Type Electric and Other Logs Run GR/CCL/CBL					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	A-MOUNT PULLED
13 3/8"	H-55	478'	17 1/2"	500 sx	none
9 5/8"		4780'	12 1/4"	1135 sx	none
7"	23 & 26#	11,070'	8 1/2"	225 sx	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	10,800'	13,450'	365 sx		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKERS SET			
3 1/2"	11,351'				
26. Perforation record (interval, size, and number) Perf: 13,342-13,366' 4 spf - set CIBP @ 13,300' Perf: 12,402-12,578' 2 SPF - set CIBP @ 12,200' Perf: 12,060-12,072' 4 SPF					
21. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,060-12,072' 5000 gals 10% NEFE 410 bbls 2% KCL, 31,120# 20/40					
28. PRODUCTION					
Date First Production 1-22-04		Production Method (Flowing, gas lift pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) producing	
Date of Test 8-11-04	Hours Tested 24	FC, hole Size --	Prod'n For Test Period Oil - Bbl 5.57	Gas - MCF 12	Water - Bbl. 12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 215		
29. Disposition of Gas (gold, used for fuel, vented, etc.) Sales					Test Witnessed By
30. List Attachments C-104, inclination & log					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ann E. Ritchie		Title Regulatory Agent	
				Date 10-29-04	

conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1995	T. Canyon	T. Ojo Alamo
T. Salt	2110	T. Strawn	11,734
B. Salt		T. Atoka	12,150
T. Yates	3100	T. Miss	13,340
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4700	T. Simpson	
T. Glorieta	6350	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	7570	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8355	T.	
T. Wolfcamp	9900	T.	
T. Penn	11,290	T.	
T. Cisco (Bough C)		T.	
		T. Kirtland-Fruitland	T. Penn. "B"
		T. Pictured Cliffs	T. Penn. "C"
		T. Cliff House	T. Penn. "D"
		T. Menefee	T. Leadville
		T. Point Lookout	T. Madison
		T. Mancos	T. Elbert
		T. Gallup	T. McCracken
		Base Greenhorn	T. Ignacio Otzte
		T. Dakota	T. Granite
		T. Morrison	T.
		T. Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology