

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 16 2009
HOBBBS

WELL API NO. 30-025-35975 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Royal Stimulator ✓
8. Well Number 2 ✓
9. OGRID Number 5898 ✓
10. Pool name or Wildcat Wildcat <i>Miss</i> <i><97079></i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS INC ✓

3. Address of Operator
PO BOX 2071
MIDLAND, TX 79702

4. Well Location
Unit Letter E : 2235 feet from the North line and 330 feet from the West line
Section 31 Township 15S Range 36E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3927' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU unit
Open & release any prs.
Load hole & insure well is dead.
NU BOP
Release pkr & POOH w/ tbg & pkr *
RIH w/ gauge ring & junk basket to 12,050' - RIH w/ CIBP on wireline and set @ 12,000'
GIH w/ bailer and dump 35' cmt on top of CIBP
Prs test csg to 500 psi (Mechanical Integrity Test)
GIH w/ open ended tbg to +/- 11,950'
Circulate & balance hole w/ 9.5# mud w/ 12.5 ppb salt wtr gel *
POOH w/ tbg - RDMO PU
Shut well in and police location

*CIBP @ 13,300' + 35' cmt.
*CIBP @ 12,100' + 35' cmt.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: / /

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEER TECH

DATE 11/13/2009

Type or print name: DEBBIE FREEMAN

E-mail address: DEBBIE@ARRINGTONOIL.COM PHONE: (432)682-6685

For State Use Only

DISTRICT 1 SUPERVISOR

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DENIED
OK! COA.
E-351
NOV 20 2009