Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 17 2009

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Senal No. LC-032096-B

6. If Indian, Allottee or Tribe Name N/A

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. U	lse Form 3160-3 (A	PD) for suc	h propos	als.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. EBDU NM 112723 X					
1. Type of Well Gas Well Other					8. Well Nan	ne and No.	rd Unit #83			
2 Name of Operator Apache Corporation			****	9. API Well 30-025-39		10 01111 #000				
· · · · · · · · · · · · · · · · · · ·			(ınclude area	code)	10. Field and Pool or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, North					
4. Location of Well (Footage, Sec., T., R Sec 13, T21S, R37E	.,M., or Survey Description,			<u></u>	11. Country Lea	or Parish, S	State			
12. CHECK	K THE APPROPRIATE BO	X(ES) TO IND	CATE NATU	RE OF NOTIC	CE, REPORT	OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF ACT						TON				
Notice of Intent	Acidize Alter Casing	Deepe	en are Treat		uction (Start/Resume) amation		Water Well I			
Subsequent Report	Casing Repair Change Plans	_	Construction and Abandon		mplete oorarily Aban	don	Other New Completion			
Final Abandonment Notice	Convert to Injection					ter Disposal				
testing has been completed. Final A determined that the site is ready for 9/29/2009 Perf Drinkard @ 6679-86 9/30/2009 Acidize Drinkard w/3k gal 6406, w/2 JSPF, 34 holes total. 10/1/2009 Frac Tubb w/38k gals gel 83, 85, 99, 6110, 13, 19, 28, 35, 47, 16/30 sd. 10/2/2009 Spot 1k gals 15% HCl aci 43, 51, 56, 63, 67, 72, 75, 80, 5886. 10/3/2009 Drill out all three plugs. Cl 10/4/2009 RIH w/prod tbg to 6843'. Fl 10/5/2009 Set 640 pumping unit. Pla	final inspection.) , 6695-6700, 6705-6710, s 15% HCl. Set CBP @ 6 & 28k# 20/40 sd & 36k# 6149 w/2 JSPF. 26 holes ross perfs. Set CBP @ 59 50 holes total. Frac Blinet lean out to PBTD. RIH w/pump and rods. ace well on production from	6718-6723, 67 6614'. Perf Tub 16/30 sd. Acidi total. Spearhe 020'. Perf uppe ory w/68k gals m the Blinebry	26-6728, 674 b @ 6262, 66 ze w/3300 ga ad 2k gals 15 r Blinebry @ gel & 31k# 20	42-47 w/2 JSF 6,79, 86, 91, 6 als 15% HCI. 5% HCI. Frac 5686, 94, 570 0/40 sd & 118	PF. 70 holes 5304, 11, 26 Set CBP @ lower Blinet 04, 13, 19, 2 sk# 16/30 sc ED FOF	total. 6, 28, 30, 4 6200'. Per bry w/31k g 23, 33, 37, 1. Spearhe RECO	4, 46, 59, 63 If lower Blining als gel & 16 59, 65, 71, 8 ad 4k gals 1	3, 83, 87, 6 ebry @ 60 6k# 20/40 s 82, 86, 580	5403, 04, 173, 78, 80, sd & 28k#	
14. I hereby certify that the foregoing is the Amber Cooke	e and correct. Name (Printed	d/Typed)	Title Produc	BUREAU CARI ction Enginee	OF LAND N LSBAD FIEL ring Tech	D OFFICE			(
Signature MMUL (00	le .		Date 10/21/	2009		· · · · · · · · · · · · · · · · · · ·			,	
	THIS SPACE	FOR FEDE	RAL OR S	TATE OFF	ICE USE					
Approved by			Title	TROLEUW	A ENGLIW	l	NO\	/ 2 3 2		
Conditions of approval, if any, are attached. that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	le to those rights in the subjec		• 1							
Title 18 U.S.C. Section 1001 and Title 43 L.	J.S.C. Section 1212, make it a	crime for any ne	rson knowingly	and willfully to	make to any	denartment	or agency of t	he United S	tates any false	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

