

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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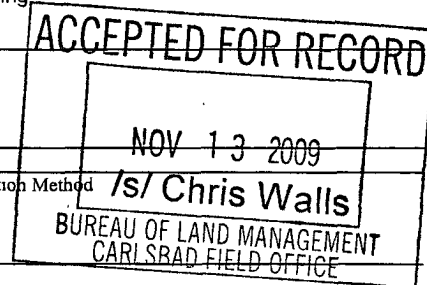
NOV 11 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. LC-032096-B	
2. Name of Operator Apache Corporation						6. If Indian, Allottee or Tribe Name N/A	
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				3a. Phone No. (include area code) 918.491.4968		7. Unit or CA Agreement Name and No. EBDU NM 112723X	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13, T21S, R37E At surface Unit L; 2630' FSL & 1300' FWL ✓ At top prod. interval reported below At total depth						8. Lease Name and Well No. East Blinebry Drinkard Unit #83 ✓	
14. Date Spudded 09/03/2009						15. Date T.D. Reached 09/12/2009	
16. Date Completed 10/06/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. AFI Well No. 30-025-39459 ✓	
18. Total Depth: MD 7000' TVD		19. Plug Back T.D.: MD 6956' TVD		20. Depth Bridge Plug Set: MD TVD		10. Field and Pool or Exploratory Eunice; Blinebry Tubb Drinkard, North	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CPD, CNL, SGR, DLL, MLL, CSITT, BP, CCL, CBL						11. Sec., T, R., M., on Block and Survey or Area Sec 13, T21S, R37E ✓	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish Lea ✓	
23. Casing and Liner Record (Report all strings set in well)						13. State NM ✓	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)
12-1/4"	8-5/8"	24#	SURFACE	1420'		650 SX CL C	187.90
7-7/8"	5-1/2"	17#	SURFACE	7000'		2350 SX CL C	718.40
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8"	6866'						
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Upper Blinebry	5703'		5686'-5886'		50	Producing	
B) Lower Blinebry			6073'-6149'		26	Producing	
C) Tubb	6192'		6262'-6406'		34	Producing	
D) Drinkard	6475'		6679'-6747'		70	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.							
Depth Interval		Amount and Type of Material					
5686'-5886'		Acidize w/5k gals 15% HCl. Frac w/68k gals gel & 31k# 20/40 & 118k# 16/30 sd					
6073'-6149'		Acidize w/2k gals 15% HCl. Frac w/31k gals gel & 16k# 20/40 & 28k# 16/30 sd.					
6262'-6406'		Acidize w/3300 gals 15% HCl. Frac w/38k gals gel & 28k# 20/40 & 36k# 16/30 sd.					
6679'-6747'		Acidize w/3000 gals 15% HCl.					
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
10/6/09	10/13/09	24	→	61	135	32	38.2
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				2213
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

*(See instructions and spaces for additional data on page 2)



KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Grayburg	3778'				
San Andres	4021'				
Paddock	5266'				
Blinberry	5703'				
Tubb	6192'				
Drinkard	6475'				
Abo	6784'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amber Cooke Title Production Engineering Tech
 Signature Amber Cooke Date 10/21/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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