Office	es To Appropriate District		State of New M				Form C-103
District I			, Minerals and Nat		WELL API	NO	June 19, 2008
1625 N French District II	1 Dr , Hobbs, NM 88240 I Ave., Artesia, NM 88210	EWED			30-025-39450		-
			CONSERVATION	N DIVISION		Гуре of Lease	
District III 1000 Rio Brazo	os Rd , Aztec, NM NOV	1 / 2009 1	220 South St. Fra		STAT		
	ncıs Dr., Santa H		Santa Fe, NM 8	5/505		& Gas Lease No.	
87505					NA		
(DO NOT LIGH	SUNDRY NO THIS FORM FOR PROF		EPORTS ON WELL		7. Lease Na	me or Unit Agree	ement Name
	RESERVOIR. USE "APP	LICATION FOR PI	ERMIT" (FORM C-101) F		L&M		
1. Type of	Well: 🗷 Oil Well	Gas Well	Other:		8. Well Nur		
2. Name of Apache Corp					9. OGRID N 873	Number	
3. Address						me or Wildcat	
	Avenue, Suite 1500,	Tulsa, OK 7413	6-4224		House: Blinet	bry/Tubb/Drinkard	d ´
4. Well Loc							
	it Letter N		et from the South	line and 168		et from the West	
Sec	ction 2			tange 38E	NMPM	County L	_ea
		3577'	on (Show whether DI	K, KKB, K1, GK, etc.	.)		
	12 Check	z Δnnronriate	Box to Indicate N	Nature of Notice	Report or O	ther Data	
	12. Check	трргорпас	Dox to indicate i		-		
	NOTICE OF I					REPORT O	
	REMEDIAL WORK	_	ABANDON	REMEDIAL WOR			G CASING
		<pre>☐ CHANGE F</pre> ☐ MULTIPLE		COMMENCE DR			LJ
]		O/ CINC/OLIVILIY			
							
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