

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88201

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
NOV 23 2009  
HOBBS

WELL API NO.

30-025-20714

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
A-1320

7. Lease Name or Unit Agreement Name  
Vacuum Glorieta East Unit Tract 1

8. Well number 4

9. OGRID Number  
217817

10. Pool name or Wildcat  
Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3300 N. "A" St. Bldg. 6 #247 Midland, TX. 79705-5406

4. Well Location

Unit Letter I : 2310 feet from the South line and 330 feet from the East line  
Section 28 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc )  
DF 3946

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water NA

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) 6/29/09 Notify OCD of MI RU
- 2) 6/30/09 RIH Tbg to 6,000'. Circ hole w/ MLF.
- 3) 6/30/09 Tbg @ 6,000'. Spot 25sx cmt on top of CIBP. Calc TOC @ 5,638'.
- 4) 6/30/09 PUH Tbg to 4,332'. Spot 30sx cmt. Calc TOC @ 3,899'.  
7/1/09 Set PKR @ 2,089'. Casing leak @ 2,496' - 2,513. OK'd w/ Maxie Brown to Sqz cmt into leak. Sqz 35sx cmt w/ 2% CaCl. Calc TOC @ 2,405'. Tag @ 2,375'.
- 5) 7/1/09 Perf @ 1,635'. Set PKR @ 1,211'. Sqz 30sx cmt. Calc TOC @ 1,535'. Tag @ 1,515'.
- 6) 7/2/09 Perf @ 1,000'. Set PKR @ 600'. Sqz 30sx cmt w/ 2% CaCl. Calc TOC @ 900'. Tag @ 890'.
- 7) 7/2/09 Perf @ 400'. NUWH. Pump 135sx cmt @ 400' to surface out of 8% csg. NDWH. Leave 4 1/2" full of cmt. RDMO

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name Gary Eggleston

TITLE P&amp;A Supervisor

DATE 7/9/2009

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 11/24/2009

Conditions of Approval (if any):