

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010RECEIVED
NOV 09 2009
HOBBSOCD

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1980' FWL
Sec 3, T25S, R33E

5. Lease Serial No.

NM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Triste Draw 3

2

Federal

9. API Well No.

30-025-34585

10. Field and Pool, or Exploratory Area

Red Hills; Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed Plugback Procedure:

Set a 2-7/8" CIBP inside the 2-7/8" tubing on top of the fish at +/- 13025'. Wellbore has been cleaned to 13025' as previously discussed with the BLM.

Run a CBL to confirm the TOC inside the 5-1/2" X 2-7/8" annulus. (TS top estimated to be 11579')

Bring the cement top inside the 2-7/8" tubing to 12300'. (5-1/2" shoe at 12837')

Cut and pull the 2-7/8" tubing from +/- 11000' to surface.

Set a 5-1/2" CIBP at +/- 11000' and dump bail 35' of cement on top of the plug.

Run a CBL to confirm the TOC in the 5-1/2" X 8-5/8" annulus (8-5/8" shoe at 4921') (Calculated cement top was 4421')

Test the 5-1/2" casing to a 1.0 psi/ft gradient

Perforate and stimulate from 10490' - 10690' (QA)

Place on production.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

KZ PETROLEUM ENGINEER

NOV 24 2009

Date 10/14/09

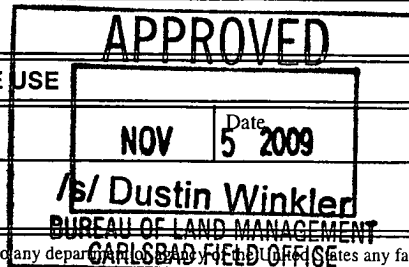
Approved by

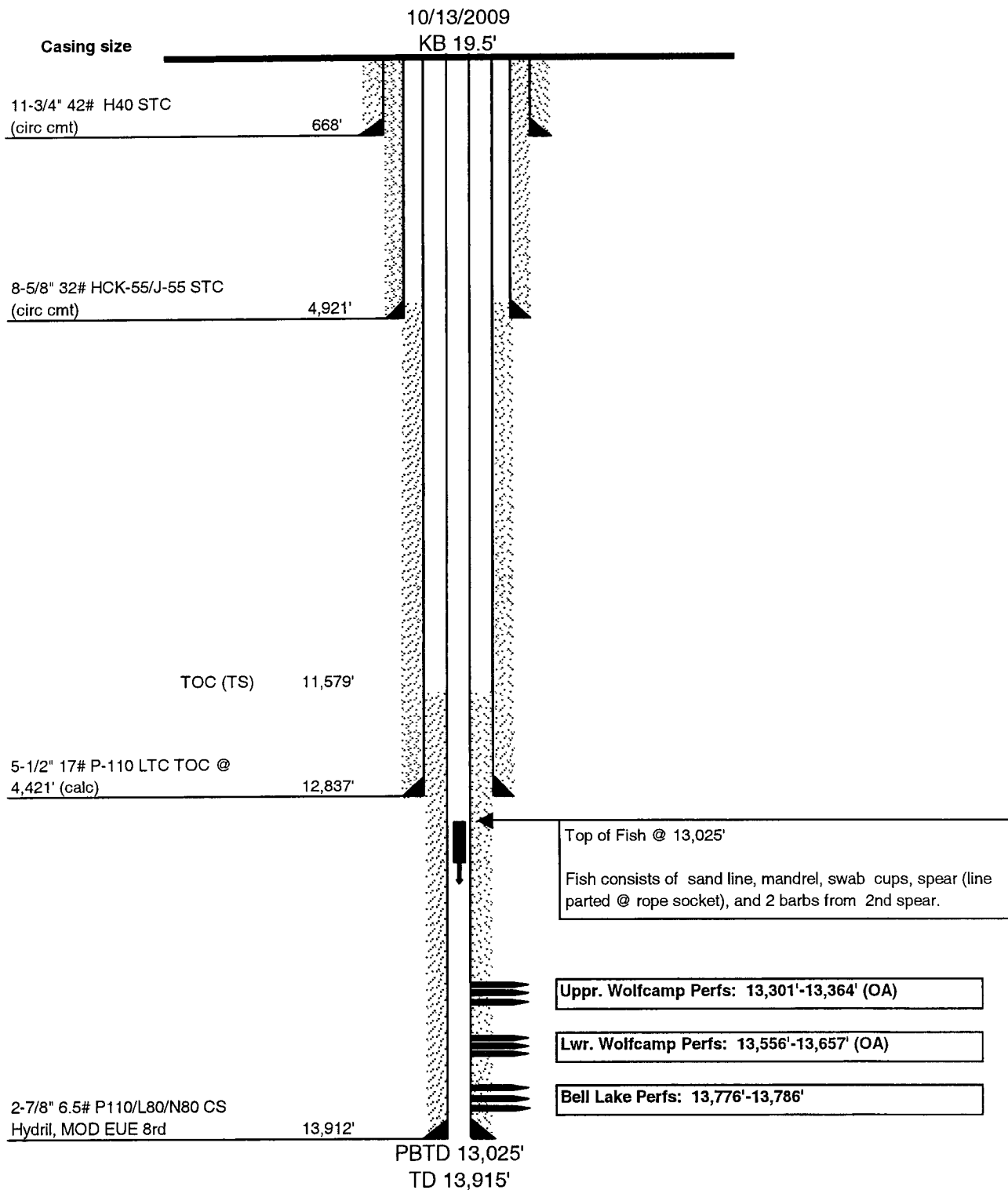
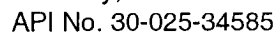
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







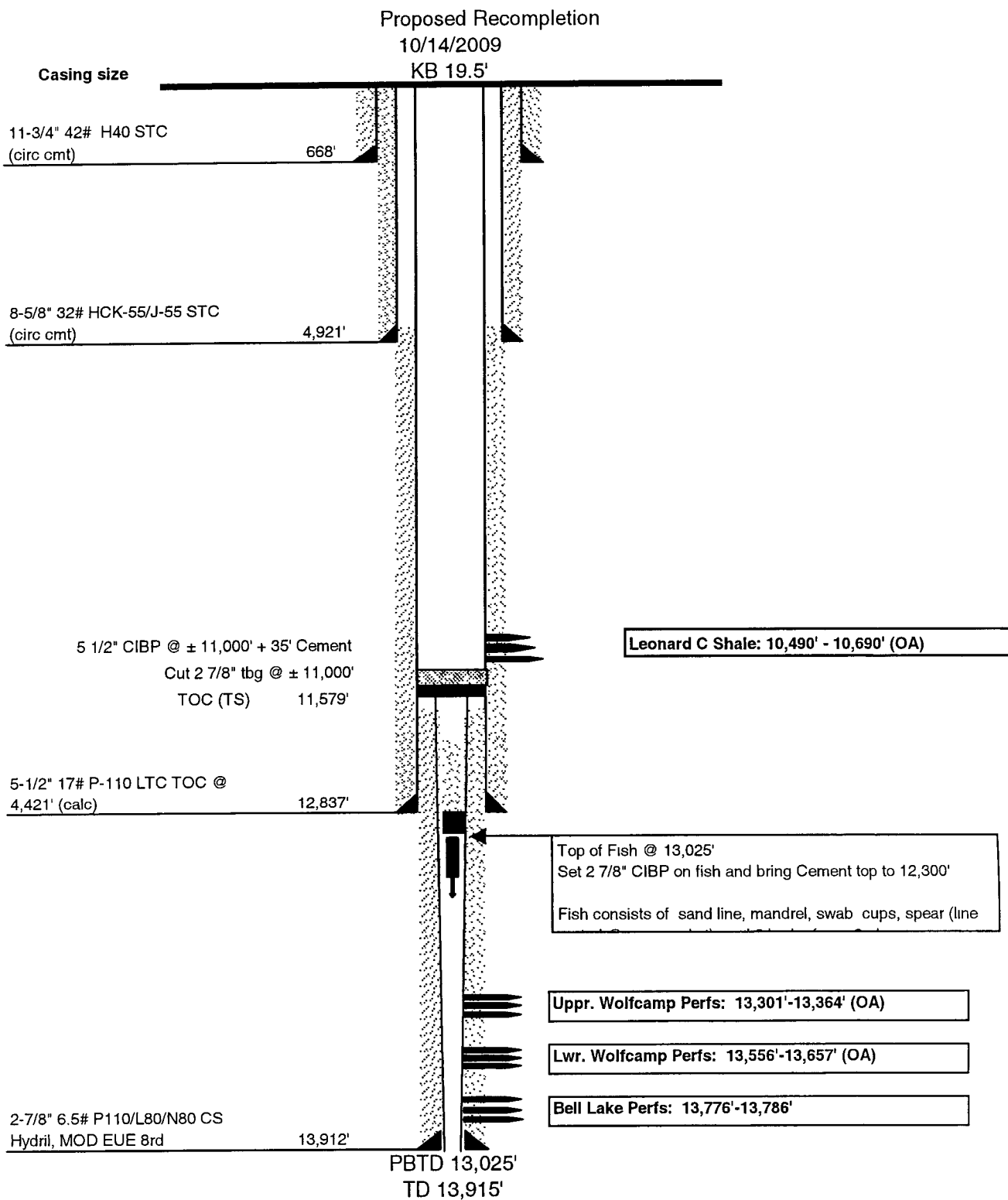
Triste Draw "3" Federal No. 2

2,310' FNL & 1,980' FWL

Sec 3 T25S R33E

Lea County, New Mexico

API No. 30-025-34585



EOG Resources, Inc.
NM-19859 – Triste Draw 3 Federal 2
API: 30-025-34585
Lea County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site. Possible H2S in the Bone Springs formation.

1. OK
2. OK – Submit copy of the CBL to the BLM. COA is subject to change based on results.
3. OK
4. OK
5. OK
6. OK – Submit copy of the CBL to the BLM. COA is subject to change based on results.
7. Test is not to exceed 70% of the casing burst rating – Otherwise, OK. (OOII.III.B.1.h)
8. OK
9. OK
10. Submit subsequent report and completion report once work is completed.

DHW 110209