Submit 3 Copies Office	Office		State of New Mexico		Form C-103 June 19, 2008		
District I 1625 N. French I	Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM FILE WED			WELL API NO.			
					30-025-39458		
District III 1000 Rio Brazos	District III NOV 1 7 2009 1220 South St. Francis Dr.			5. Indicate Type of STATE		× /	
District IV 1220 S St Francis Dr., Santa Fc, NM 87505 87505				6. State Oil & Gas	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Melot			
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:				8. Well Number 003			
2. Name of Operator Apache Corporation				9. OGRID Number 873			
3. Address of Operator				10. Pool name or Wildcat			
6120 S Yale Avenue, Suite 1500, Tulsa, OK 74136-4224				House: Blinebry/Tubb/Drinkard			
4. Well Location							
	Letter B : 1110	feet from the North	line and 210		n the East	line	
Secti	ion 11		Range 38E	NMPM	County Lea	- ()	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABÁNDON REMEDIAL WORI					ALTERING C		
TEMPORARILY ABANDON					P AND A		
	COMMINGLE	TEL COMPL	CASING/CLIVILIN	1 300 🖂			
OTHER:			OTHER: Completi			×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
10/13/09 Perf Drinkard @ 7012-16, 7040-44, 7050-54, 7074-78, 7112-16' w/ 2 SPF, 45 holes.							
10/14/09 Acid Drınkard w/ 3000 gals 15% HCl. 10/15/09 Frac Drinkard w/ 49K gals gel and 70K # 20/40 sand. Set CBP @ 6850'.							
Perf Tubb @ 6587-91, 6694-98, 6764-68, 6802-06' w/ 2 SPF, 36 holes.							
` Acid Tubb w/ 3000 gals 15% HCl.							
Frac Tubb w/ 45K gals gel and 100K # 20/40 sand. Set CBP @ 6530'. Perf Blinebry @ 6084-88, 6150-54, 6224-28, 6322-26, 6376-80, 6458-62' w/ 2 SPF, 54 holes.							
Acid Blinebry w/ 3000 gals 15% HCl.							
Attempt to Frac Blinebry w/ 40K gals gel and 80K # 20/40 sand, screened out 10/16/09 DO CBP @ 6530' and CBP @ 6850'. CO to PBTD @ 7276'.							
10/19 - 10/27/09 RIH w/ tubing to 7205'. RIH w/ pump and rods. Set Rotaflex 900 unit and wait on electric.							
10/28/09 Place on production Blinebry/Tubb/Drinkard.							
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Spud Date:	09/26/2009	Rig Release D	Date: 10/06/2009				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE_	Sophie Marke	TITLE Engir	neering Technician	DA	TE <u>11/12/200</u>	09	
Type or print n	ame Sophie Mackay	/ E-mail addre	SS: sophie.mackay@apad	checorp.com PH(ONE: 918-491	1-4864	
For State Use Only							
APPROVED BY: Wash Whitaling TITLE Compliance Officer DATE 11-25-09							
Conditions of A	Approval (if any): '				-		