

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 17 2009 HOBBS		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39458		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. NA		5. Lease Name or Unit Agreement Name Melot	
				6. Well Number: 003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224				11. Pool name or Wildcat House; Bli / House; Tu / House; Dri	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	11	20S	38E	1110
BH:	B	11	20S	38E	970
13. Date Spudded 09/26/2009	14. Date T D. Reached 10/05/2009	15. Date Rig Released 10/06/2009		16. Date Completed (Ready to Produce) 10/28/2009	
17. Elevations (DF and RKB, RT, GR, etc.) 3575' GR		21. Type Electric and Other Logs Run CNPDen, SGR, CSITT, DLL, BHP			
18. Total Measured Depth of Well 7325'		19. Plug Back Measured Depth 7276'		20. Was Directional Survey Made? Yes	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6084' - 6462' (Blinebry) / 6587' - 6806' (Tubb) / 7012' - 7116' (Drinkard)					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1567'	12-1/4"	750 sx	
5-1/2"	17#	7325'	7-7/8"	1470 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					7205'
26. Perforation record (interval, size, and number) Blinebry 6084' - 6462', 2 SPF, 54 holes, producing Tubb 6587' - 6806', 2 SPF, 36 holes, producing Drinkard 7012' - 7116', 2 SPF, 45 holes, producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6084' - 6462' 3K gals HCl, 40K gals gel & 80K # sand 6587' - 6806' 3K gals HCl, 45K gals gel & 100K # sand 7012' - 7116' 3K gals HCl, 49K gals gel & 70K # sand		
28 PRODUCTION					
Date First Production 10/28/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/09/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 79	Gas - MCF 34
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 139
				Oil Gravity - API - (Corr) 36.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache
31. List Attachments Inclination Report, Deviation Survey, C-102's, C-103, C-104's (logs mailed 10/14/2009)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician	
E-mail Address sophie.mackay@apachecorp.com				Date 11/12/2009	
MW/OD 11-25-09					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2889'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3114'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3687'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4299'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5633'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6076'	T. Gr. Wash	T. Dakota	
T. Tubb 6577'	T. Delaware Sand	T. Morrison	
T. Drinkard 6909'	T. Bone Springs	T. Todilto	
T. Abo 7159'	T. Rustler 1539'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology