

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		<div style="position: relative; width: 100px; height: 100px; margin: 0 auto;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;"> RECEIVED NOV 14 2009 HOBBSOCD </div> </div>											
		1. WELL API NO. 30-025-39494											
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No. NA											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit									
				6. Well Number 110									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation				9. OGRID 873									
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224				11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	P	4	21S	37E									
BH:													
13. Date Spudded 10/07/2009	14. Date T.D. Reached 10/12/2009	15. Date Rig Released 10/13/2009		16. Date Completed (Ready to Produce) 10/28/2009									
18. Total Measured Depth of Well 6867'		19. Plug Back Measured Depth 6823'		20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CNPhDen, DLL, CSITT, SGR, BHP								
22. Producing Interval(s), of this completion - Top, Bottom, Name 5633' - 5958' (Blinbry) / 6142' - 6344' (Tubb) / 6498' - 6752' (Drinkard)													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1293'	12-1/4"	650 sx									
5-1/2"	17#	6867'	7-7/8"	1000 sx									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6766'								
26. Perforation record (interval, size, and number) Blinbry 5633' - 5958', 2 SPF, 48 holes, producing Tubb 6142' - 6344', 2 SPF, 40 holes, producing Drinkard 6498' - 6752', 2 SPF, 44 holes, producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5633' - 5958'</td> <td>1K gals HCl, 58K gals gel & 143K # sand</td> </tr> <tr> <td>6142' - 6344'</td> <td>1K gals HCl, 62K gals gel & 151K # sand</td> </tr> <tr> <td>6498' - 6752'</td> <td>3K gals HCl, 79K gals gel & 151K # sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5633' - 5958'	1K gals HCl, 58K gals gel & 143K # sand	6142' - 6344'	1K gals HCl, 62K gals gel & 151K # sand	6498' - 6752'	3K gals HCl, 79K gals gel & 151K # sand
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28. PRODUCTION													
Date First Production 10/28/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing									
Date of Test 11/03/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 123	Gas - MCF 203								
		Water - Bbl. 131	Gas - Oil Ratio 1650										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
			Oil Gravity - API - (Corr.) 39.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache								
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 10/20/2009)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude			Longitude										
			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician									
E-mail Address sophie.mackay@apachecorp.com				Date 11/09/2009									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2619'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2838'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3426'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3747'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4029'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5206'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5666'	T. Gr. Wash	T. Dakota	
T. Tubb 6163'	T. Delaware Sand	T. Morrison	
T. Drinkard 6477'	T. Bone Springs	T. Todilto	
T. Abo 6764'	T. Rustler 1281'	T. Entrada	
T. Wolfcamp	T. Tansill 2394'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology