Submit To Approp Two Copies District I					En	erav	State of Ne	ew I	Mexi	CO	acouroog							orm C-105
1625 N French Dr., Hobbs, NM 882				CE	Energy, Minerals and Natural Resources Oil Conservation Division 4 2009 1220 South St. Francis Dr.								July 17, 2008 1. WELL API NO.					
1301 W. Grand Av District III	enue, Arte	esia, N	M 88210		a ma	Oi	l Conserva	tior	ı Div	isic	n		2. Type of Le		30	0-015	-23031	
District (V)					700 17 100 17		_			-	r.		X STA	ГЕ	☐ FEE		ED/IND	IAN
1220 S St Francis	Dr., Santa	Fe, N	MOE	3B5(OC!	2	Santa Fe, N						3. State Oil &					
4 Reason for fili		<u>'LE</u>	HON	OK K	ECC	MPL	ETION RE	РΟ	RI A	INE	LOG		5 Lease Name	e or Li	nit Agree	mont N	0000	
⊠ COMPLETI	_	PORT	· Γ (Fill in	boxes #	1 throu	gh #31	for State and Fee	e wel	ls only)			Quail Que	een l		ment in		
C-144 CLOS #33; attach this a	nd the pl	TTAC at to t	CHMEN' he C-144	T (Fill i	in boxe report	s#1 thr in acco	ough #9, #15 Dardance with 19.1	ate Ri 5 17	ig Rele .13.K N	ased IMA	and #32 and C)	/or	8					
7. Type of Comp		X w	ORKOV	ER 🔲 I	DEEPE	NING	□PLUGBACk	< \square	DIFFE	EREN	IT RESERV	'OIR	☐ OTHER					
8. Name of Opera	ator		peake										9. OGRID	1471	70			
10 Address of O	perator			<u> </u>									11. Pool name	_				
P.O. Box 184	496 Ok	daho	oma Ci	ty, OK	731	54-04	96						SWD; Que	en				
12.Location	Unit Ltr	-+	Section		Towns	hip	Range	Lot			Feet from t	he	N/S Line	Feet :	from the	E/W I	Line	County
Surface:	K		11		198		34E				2080'		S	198	0'	W		
BH: 13. Date Spudded	1 14 6	loto T	.D. Reacl		15 0	N-4- D:-	Released	f		لير	D . G . I	ļ	<u> </u>			<u> </u>		
06/10/2009	06/	15/2	009	ieu		15/200				6/1	5/2009	etea	(Ready to Produ	ice)	17 RT	. Elevat ', GR, e	tions (DF $tc)$ 397	and RKB, '6'
18 Total Measure 5168'	•									ional	al Survey Made? 21. Type Electric and Other Logs Run None							
22. Producing Into 5028'-5114' (of this	s comple	tion -∫Γc	-													
23 CASING SIZ	7F	,	WEIGHT	CID/ET		CAS	ING REC	OR	D (R			ring			ODD		101 p.m	
8 5/8"	<u> </u>	24#		. LD./11		407'	DEFINSEI		HOLE SIZE				CEMENTING RECORD AMOUNT PULL 150 sxs			PULLED		
5 1/2"		14#	4 , 15.5	#		5168	I		7 7/8	3''			250 sxs					
																		
														ti.				
24.				····		LINI	ER RECORD					25.			G RECC	ORD		
SIZE	TOP			ВОТТ	ГОМ		SACKS CEME	ENT	SCR	EEN		SIZ 2 3/		496	PTH SET		PACKE	R SET
												2 31	0	490) [4969'	
26. Perforation 5028'-5032'; 5	record (i 5033'-5	nterva	al, size, a ': 5028	nd numb 5-5120	per) 0'. 50	83'-50	088' 5114'-		27.	ACI	D, SHOT,	FRA	CTURE, CEN					
	5120'. W/2 jspf 94 holes.			-,						NTERVAL 120' (OA	<u>,)</u>	AMOUNT AT 5000 gals			ERIAL	. USED		
													o o o o gano					
28.							1	PR		īC7	TION							
Date First Product	tion		Pi	roductio	n Meth	od (Flo	wing, gas lift, pu						Well Status	(Prod	or Shut-i	n)		
06/15/2009			In	ijectio	n								Shut-In					
Date of Test	Hours	s Test	ed	Chok	e Size		Prod'n For Test Period		Oil -	Bbl	ļ	Gas	- MCF	Wat	er - Bbl.		Gas - O	il Ratio
Flow Tubing Press.	Casin	g Pres	ssure	Calcu Hour	lated 2 Rate	4- 	Oil - Bbl.		' ,	Gas -	MCF	V I	Vater - Bbl.		Oil Grav	ity - AF	PI - (Corr)
29. Disposition of NA	Gas (So.	ld, use	ed for fue	l, vented	d, etc.)									30. Te	st Witnes	sed By		
31. List Attachme	nts C-	103,	Actua	l well	bore	scher	natic				···					*******		
32. If a temporary	pit was	used a	nt the wel	l, attach	a plat	with the	location of the t	tempo	orary b	it								
33. If an on-site bu								-						···-				
I hereby certify	y that t	he in	formati	ion sho	own q	n both	Latitude sides of this	forn	n is tr	ue a	nd comple	ete t	Longitude o the best of	mv k	nowled	ge and	NAL I helief	1927 1983
Signature //	By	u.	R	···		7 P	Printed Name Bryan								-	-		11/23/2009
E-mail Addres	s bryar	ı.arra	ant@ch	k.com	1/2	2/0/2	27501								·	-na -1		
					1,	,	11.											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northy	Northwestern New Mexico				
T. Anhy		T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	3568'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen	4739'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb_		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T.	T. Entrada					
T. Wolfcamp		Т	T. Wingate					
T. Penn		Т	T. Chinle					
T. Cisco (Bough C)_		Т	T. Permian	OH OP CAS				

OIL OR GAS SANDS OR ZONES

No. 1, from	to		to
No. 2, from	to		to
•		DRTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
•		feet	
,		CORD (Attack additional short if	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						,		
				ŀ				
			:					
			,					



Current Wellbore Schematic with Survey Tracks QUAIL QUEEN UNIT 8

Field: County:

QUAIL QUEEN

LEA

State: **NEW MEXICO**

Elevation: GL 3,976.00 KB 3,986.00

KB Height: 10.00

Location: SEC 11, 19S-34E, 2080 FSL & 1980 FWL

Spud Date: 3/29/1969 Initial Compl. Date: API #: 3002523031 CHK Property #: 891058 1st Prod Date: 1/31/1970 PBTD: Original Hole - 5137.0 TD: 5,168.0

B (MD) (TVD) Inci	3,20	HVD L	ি পশ Well Config ("OnginaliHo	le; 11/23/2009 6:43 45 AM	Well-Histo	ry Évent
## 1775 1775	KB (MD)	(TVD) In			4/22/1969	PERF @ 5028'-32', 5083'-5088' ACDZ 5028'-32' w/ 500 gal FRAC 5028'-32' w/ 15000 gal oil & 15000# 20/40 sd ACDZ
## 100 ##	10		อยหางการแรกกระบาที่นอก	A SA		11000 gal oil & 11000# 20/40 sd PERF @ 5028'-34' w/ 2 jspf ACDZ w/ 500 gal 15% NeFe
Tubno, 2, 3/8, 4,961, 4,70, 3-55 Tubno, 2, 3/8, 4,961, 4,783, 4,794 Tubno, 2, 3/8, 4,961, 12/11/981 Tubno, 3, 4,961, 12/11/981 Tubno, 2, 3/8, 4,961, 12/11/981 Tubno, 3, 4,794 Tubno, 3, 4,79	406		8 5/8" Surf Csa			20/40 sd PERF 4783'-94' w/ 2 jspf ACDZ 4783'-94' w/ 500 gal & FRAC w/ 20000 gal wtr &
3,300 TOC by Temp Survey 4,783 4,783 4,784 4,785 4,786 4,787 4,788 4,789 4,799 4,789 4,799 4,799 4,789 4,799 4,789 4,799 4,789 4,799 4,799 4,789 4,799 4,799 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,789 4,7	407					SQZD perfs @ 4783'-94' w/ 50 st Class C & 35 sx Class C Neat
1,783, 4,794 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783, 4,794 4,783 4,794 4,783, 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,794 4,783 4,	3,300		TOC by Temp Survey		-55 12/1/1981	ACDZ 5114'-20' w/ 500 gal 15% NeFe FRAC 5114'-20' w/ 500 gal 15%
4,794 4,961 4,961 4,962 4,962 4,963 4,969 5 11/2" packer 5 11/3" packer 5 11/4, 5,120 5 11/4, 5,120 5 11/2" packer 6 11/2009 Test od SQ2D pack 6 G11/2009 FERF Queen © 5028-34 (5028-34) (5114-20 w 2 garden) (511	4,783			4.702		10/20 sd Tubing - Production set at
4,961 4,962 4,963 4,963 4,963 4,963 4,963 5,028 5,032 5,033 5,034 5,088 5,114 5,120 5,114 5,120 5,114 5,120 5,114 5,120 5,114 5,120 5,114 5,167 5,112 FBTD, 5,137) FBTD, 5,137) 5,167 5,112 FBTD, 5,137) FBTD, 5,137) 5,167 5,112 FBTD, 5,137) FBTD, 5,137) FBTD, 5,137) 5,167 FBTD, 5,137) FBTD, 5,137) FBTD, 5,137) FBTD, 5,168, 4/11/1969	4,794			4,763,	6/10/2009	Test old SQZD perfs @ 4783-4794' OK PERF Queen @ 5028-34,
4,962 4,963 4,963 4,963 4,969 5 1/2" packer 5 1/	4,961			Profile	Nipple: F, 2 3/8, 6/15/2009	5092-94, 5101-05, 5114-20 w 2 jspf, 94 holes Tubing - Production set at
4,963 4,969 5 1/2" packer 5 1/2" packer 5 1/2" packer 5 1/2" packer 7,963 4,963 Packer, 2 3/8, 4,969 5,028, 5,032 5,033 5,034 5,083 5,088 5,114 5,120 5,117 PBTD, 5,137) FBTD, 5,137) FBTD, 5,168, 4/11/1969	4,962			4,962	6/15/2009	
4,969 5 1/2" packer 5,028 5,032 5,033 5,034 5,088 5,114 5,120 5,127 Prod Csg TD, 5,168, 4/11/1969	4,963			4,963		
5,032 5,032 5,033 5,034 5,088 5,114 5,114 5,120 5,137 PBTD, 5,137 5,167 5,108, 4/11/1969 5,028, 5,032 5,032 5,033, 5,034 5,033 5,034 5,088 5,114 5,167	4,969		5 1/2" packer		, 2 3/8, 4,969	
5,032 5,033 5,034 5,083 5,088 5,114 5,120 5,137 PBTD, 5,137 FBTD, 5,137 FBTD, 5,167 5 1/2" Prod Csg TD, 5,168, 4/11/1969	5,028			n and n		
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5,167 5 1/2" Prod Csg TD, 5,168, 4/11/1969	5,120		_			
5 1/2" Prod Csg TD, 5,168, 4/11/1969	5,137		PBTD, 5,137			
	5,167					
	5,168				-	