- · Form 3160-5 (Aügust 2007)

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROV	ÆD.
OMB No 1004-0	137
Everge July 31	2010

	OMBIN	10 1004-013
	Expires	July 31, 201
5. Lease Serial No. NMNM 0 90161		

6. If Indian, Allottee or Tribe Name

apandoned well. C	JSE FORM 3160-3 (A	וטא זטר Such pi	oposais.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.				
l Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8 Well Name and No HAWK B-1 # 55				
2. Name of Operator APACHE CORPORATION					9. API Well No. 30-025-39511		
3a Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area			
JLSA, OK 74136 (918) 491-4900			PENROSE SKELLY GB				
4. Location of Well (Footage, Sec., T ,R ,M., or Survey Description) SEC 8,T218, R37E JNIT K, 2310' FSL AND 2310' FWL				11. Country or Parish, State LEA COUNTY, NEW MEXICO			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF	NOTIC	E, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	eat _	_	ection (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	New Constr Plug and A	=	=	mplete oorarily Abandon	Other SPUD, SURF CSG TD, LOG, PROD CSG	
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		
the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	work will be performed or pred operations. If the operations Abandonment Notices must	ovide the Bond No. or ion results in a multipl	n file with BLM/ e completion or	BIA. R	equired subsequent report letion in a new interval, a	rts must be filed within 30 days a Form 3160-4 must be filed once	
10/29/09 SPUD							
10/30/09 CSG STRING @ 1,372'; I	HOLE SIZE 12.25, STRIN	G SIZE 8.625, TYPI	E K-55, WGHT	24.0, 7	'50 SKS OF CEMENT,	CLASS C, CIRC TO SURF.	
11/02/09 DRL F/ 4142' TO 4507' TE	O. CIR & COND HOLE. F	RU LOGGERS; LOG	GERS TD 450	2'			
11/02/09 SET PROD. CSG @ 4507 SURF.	'; HOLE SIZE 7.875, STR	ING SIZE 5.5, TYPI	E K-55/L-80, W	GHT 1	7.0, 750 SKS OF CEM	ENT, CLASS C, CIRC TO	
RR 11/03/09.		RECEIVED			ACCEPT	ED FOR RECORD	
NOV 1 9 2009					<u> </u>		
•		HOBB			NO VS/M BUREAU	OV 1 7 2009 Lyles Kristof OF LAND MANAGEMENT	
14 Thereby certify that the foregoing is t CURT JONES	rue and correct Name (Print		e DRILLING E	NGINE	ER, APACHE CORPO	PRATION	
Signature M		Date	. //-5	-0	9		
	THIS SPACE	FOR FEDERA	L OR STAT	E OF	FICE USE		
Approved by	(Sall	DISTRIG"	F 1 9	UPERVISOR	MOV 3 0 2009	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subj thereon	ect lease which would	Office				
Title 18 U S C Section 1001 and Title 43	USC Section 1212, make it	a crime for any person	knowingly and w	nllfully t	o make to any department	or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240