| Nov 25 09 03:27p Cam Robbins  | 575-394-0050 p.3  |
|---|---|
| Submit 3 Copies To Appropriate District State of New Mexi   | co Form C-103   |
| Office Energy, Minerals and Natura  | I Resourcés May 27, 2004<br>WELL API NO.  |
| 1625 N. French Dr., Hobbs, NM 88240<br><u>District II</u><br>JACL W. Constant Aug. Artesis, NM 88210<br>OIL CONSERVATION D  | 20.025.08600  |
| 1301 W. Orand Ave., Allesia, Will 60210   |   |
| District III         1220 South St. Franc           1000 Rio Brazos Rd , Aztec, NM 87410         Santa Fe, NM 875   |   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | 6. State Oil & Gas Lease No. B-11222  |
| SUNDRY NOTICES AND REPORTS ON WELLS   | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC<br>DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR  | SUCR .  |
| PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other  | 8. Well Number # .9   |
| 2. Name of Operator   | 9. OGRID Number 184860  |
| Melrose Operating<br>3. Address of Operator   | 10. Pool name or Wildcat  |
| 1000 W. Wilshire, Suite 223 Oklahoma City OK 73116  | Jalmat, Tansil, Yates, 7-Rivers   |
| 4. Well Location  |   |
| Unit Letter N660_feet from the South  |   |
| Section 13 Township 22S Range 35E NMPM County Le:   |   |
| 3577' GL  |   |
| Pit or Below-grade Tank Application or Closure         Pit type Depth to Groundwater Distance from nearest fresh was  | ter well Distance from nearest surface water  |
| Pit typeDepth to GroundwaterDistance from nearest fresh wa Pit Liner Thickness: mil Below-Grade Tank: Volume  | bbls; Construction Material   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |   |
|   |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK  |
| PERFORM REMEDIAL WORK  PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS  | COMMENCE DRILLING OPNS. P AND A X   |
|   | CASING/CEMENT JOB   |
|   | OTHER:  |
| 13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |   |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  |   |
| Proposal to Re-Plug: CIYPU #109 (Drilled as Nix-State #9, '1956) (Later was CJYPU Tract 1-9 '1963)  |   |
| Casing: 8 5/8" set at 285', cemented w/150sx circulated to surface; 5 ½" at 3975', cemented w/900sx, Cal TOC 1700', Sept. 1956<br>Well was plugged August 1985 from 550' to Surface.  |   |
|   |   |
| 5/20/09_<br>RIH w/ tubing to 835', RU & pump cement to surface inside & outside casing w. 150sx "C" 14.8#/1.32y cement, POOH & LI   |   |
| Tubing & ton out casing to surface with cement  |   |
| Dig out & cut off well heads & install 6' x 4" Dry Hole Marker, cut off guy line anchors & clean up location.   |   |
| Will drill CJYPU #130 and Produce well as Monitor/Relief Well for   | CIYPU #109  |
| Will utili CJ110 #150 and 11000cc well as Montally Relief 10 and  | Liability under bond is retained pending receipt  |
|   | of C-103 (Subsequent Report of Well Plugging)<br>which may be found at OCD Web Page under |
|   | Forms, www.emifdistite.nim.us/ocd.  |
|   |   |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-<br>grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved pl in . |   |
| SIGNATURE am Couhins  |   |
| Type or print name Cam Robbins E-mail address: <u>maximum@valomet.com</u> Telephone No.575-390-4677   |   |
| For State Lise Only   |   |
| APPROVED BY: Amy M. Hill DISTRICT & SUPERVISOR DATE NOV 3 U 2009  |   |
| Conditions of Approval (if any).  |   |
| V   |   |
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