## RECEIVED

Conditions of Approval (if any):

NUV Z 4 Z009	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	March 18, 2009 WELL API NO. 30-025-37382
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE 🗌
1000 Kid Blazos Kid., Aziec, NW 87410 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1431
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SUNFLOWER 28 STATE
PROPOSALS.)  1. Type of Well:  Oil Well X Gas Well  Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
BP AMERICA PRODUCTION COMPANY  3. Address of Operator	00778  10. Pool name or Wildcat
P.O. BOX 1089 EUNICE NM 88231	VACUUM MORROW GAS
4. Well Location	
Unit Letter M: 690 feet from the S line and 1160 feet from the W line	,
Section 28 Township 17S Range 34E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	A Commence of the Commence of
4064' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB	
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to sche	edule an inspection.
SIGNATURE Dany C. TITLE: AREA OPERATION	NS TEAM LEAD DATE: 11/23/09
TYPE OR PRINT NAME: Barry C. Price E-MAIL: <u>barry.price@bp.com</u> For State Use Only	PHONE: 575-394-1648
APPROVED BY:	DATE 11/28/19