	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM South CEIV						State of New Mexico Energy Minerals and Natural Resources						Form C-101 June 16, 2008		
	District III 1000 Rio Brazos Road, Aztec, NM 874 MOV 2 () 2000							Conservation Division 20 South St. Francis Dr.				Submit to appropriate District Office			
								anta Fe, NM 87505				太	AMENDED REPORT		
	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE														
	¹ Operator Name and Address								² OGRID Number						
	Apache Corporation								873						
	6120 S. Yale Ave, Suite 1500 Tulsa, Oklahoma 74136-4224							30-025-39					³ API Number 9015		
	³ Property Code					⁵ Property Name						⁶ Well No.			
	23112				SO	SOUTHLAND ROYALTY "A"					028				
	⁹ Proposed Pool 1 Penrose Skelly-Grayburg Pool (50350)							¹⁰ Proposed Pool 2							
L	⁷ Surface Location								East Hare-San Andres Pool (96601)						
ſ	UL or lot no. Section Towns			Range	Lot	Lot Idn Feet f			from the North/South line		Feet from the	East	East/West line County		
Į	H 9		21S 37E		Н		2060'				330'	, Lasi	E	County Lea	
r			Iole Location If Differen		t From Surface				L						
	UL or lot no. Secti H 9		wnship 21S	Range 37E	Lot		Feet from		North/South line		Feet from the		West line	County	
L					<u> </u>		2310'		N		330'		E	Lea	
Additional Well Information "Work Type Code 12 Well Type Code 13 Cable/Rotary											Lease Type Cod		¹⁵ Crow	nd Lavet Elevation	
	A		0		1			otary			P		¹⁵ Ground Level Elevation 3465'		
I	¹⁶ Multiple		¹⁷ Proposed Depth		oth						19 Contractor		²⁰ Spud Date		
L	<u>N</u> 4500' Sa						San An	ndres		w				· · · · · · · · · · · · · · · · · · ·	
F	²¹ Proposed Casing Hole Size 12.25"		Casu	ng Size	Casing weight/foot 24			Setting Depth 1350'		Sacks of Cement			Estimated TOC		
Ľ	7.875"			.5"	17			4500'		<u>650</u> 950			0		
							·····								
-							TBO		ormit Expires 2 Veers		s From	From Approves			
L	²² Describe the proposed program. If this a Describe the blowout prevention program i							A	NA ABUL	ANA A INA	oss Lindti	ng Und	BEWBY	· · · · · · · · · · · · · · · · · · ·	
	Describe the prope Describe the blowout	sed progr	ram. If t	his application i	s to DEEPI	EN or Pl	LUG BACK	C, give tl	ne data o	n the prese	nt productive	and pr	posed new	productive zone	
	The Southland Royalty "A" No. 28 was originally permitted as a single vertical completion in the Penrose Skelly-Grayburg Pool (APD approved 7/18/2008) at a standard location 2310' FNL & 330' FEL (Unit H) of Section 9, T-21S, R-37E. Due to surface obstructions, the well cannot be drilled at the original surface location. Consequently, Apache Corporation seeks approval to directionally drill the well from a surface location 2060' FNL & 330' FEL (Unit H) of Section 9 to the originally approved standard bottomhole location 2310' FNL & 330' FEL (Unit H) of Section 9. In addition, Apache Corporation proposes to also test the San Andres formation (East Hare-San Andres Pool). If production is encountered, Apache Corporation will obtain production data from each of the zones necessary to obtain Division approval for downhole commingling. BOP Program-Double Ram BOP with a working and test pressure of 2000 psi.														
1	²³ I hereby certify that best of my knowledge	e and comp	a				NSERVATION DIVISION								
;	David atan						Ā	Approved by:							
	Printed name David Catanach							Title: PETROLEUM ENGINEEH							
1	litle:								Date:	DEC 0	2009	Expiration	Date		
E	mail Address rcatanach@netscape.com										<u> </u>				
I	Date.			Phone			C	ondition	s of App	oval Attach	ned 🗍		·······		
1	1/24/2009			(505) 690-9	453						<u> </u>				