District 1 1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 2 0 2009

1220 S St Francis Dr , Santa Fe, NM 8703

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to appropriate District Office

MAMENDED REPORT

Operator Name and Address Apache Corporation								² /OGRID Number 873				
6120 S. Yale Ave, Suite 1500								³ API Number				
Tulsa, Oklahoma 74136-4224							30-025-39517 ✓					
³ Property Code 26466				⁵ Property Name EUGENE WOOD					⁶ Well No. 016			
⁹ Proposed Pool 1 Langlie Mattix 7 Rvrs-Q-Grayburg Pool						Nouth Eunice-San Andres Pool						
⁷ Surface	Location	1					(e			-	
UL or lot no A	Section 22	Township 22S	Range 37E	Lot Idn A	Feet from the 330'	North/South line N		Feet from the 990'	East/West line E	County Lea	- v	
Proposed	Bottom H	ole Locatio	on If Different	From Surface					<u> </u>	· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sor	uth line	Feet from the	East/West line County		***************************************	
Additiona	ıl Well lı	nformation	on		<u> </u>	.1	L	,	<u></u>	L		
A			¹² Well Type Code	0			¹⁴ Lease Type Code P		¹⁵ Gro	¹⁵ Ground Level Elevation 3360		
¹⁶ Multiple N			¹⁷ Proposed Depth 4400		18 Formation San Andres		¹⁹ Contractor			²⁰ Spud Date		
²¹ Propose	ed Casin	g and Ce	ment Progra	ım								
Hole Size			Casing Size Casing weight		nt/foot	etting Depth		Sacks of Ce	ment	ent Estimated TOC		
12.25"		8.6	3,625" 24			1150'	50' 650		0			
7.875	5"	5.5"		17		4400'		750		0		

The Eugene Wood No. 16 was originally permitted as a single completion in the Langlie Mattix 7 Rvrs-Q-Grayburg Pool (APD approved 7/15/2009). The well has not yet been drilled. In addition to the Langlie Mattix 7 Rvrs-Q-Grayburg Pool, Apache Corporation now proposes to test the San Andres formation (South Eunice-San Andres Pool). If production is encountered, Apache Corporation will obtain production data from each of the zones necessary to obtain Division approval for downhole commingling.

BOP Program-Double Ram BOP with a working and test pressure of 2000 psi. Permit Expires 2 Years From Approval

Date Unless Drilling Underway 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Approved by: Printed name: Title PETROLEUM ENGINEER David Catanach Approval Date: Expiration Date DEC 0 1 2009 Agent for Apache Corporation E-mail Address. drcatanach@netscape.com Oil Conservation Division Date: Phone: Conditions of approval: Approval for drilling/workover 11/19/2009 (505) 690-9453

ONLY--- CANNOT produce Downhole Commingled until

DHC is approved in Santa Fe.