

RECEIVED**OCD-HOBBS**Form 3160-4
(April 2004)**NOV 30 2009****HOBBS**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 20075 Lease Serial No
LC 0316958 A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
SMEU Blinberry # 999 API Well No
30-025-2603210 Field and Pool, or Exploratory Area
Warren Grayburg-San Andres11 County or Parish, State
Lea, New Mexico**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator ConocoPhillips Company ATTN: Donna Williams

3a Address
P.O. Box 51810 Midland, Texas 79710-18103b Phone No. (include area code)
432-688-68844 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1980' FNL & 1650' FWL, Section 29, T-20-S, R-38-E**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection☐ Deepen
☐ Fracture Treat
☐ New Construction
☒ Plug and Abandon
☐ Plug Back☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal☐ Water Shut-Off
☐ Well Integrity
☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retrive RBP @ 4160' Drill out CIBP @ 4330'
Set CIBP @ 4990' spot 25sxs cmt @ 4990'-4840'
Set CIBP @ 4330' spot 25sxs cmt @ 4330'-4180'
Set CIBP @ 4160' spot 25sxs cmt @ 4160'-4010'
Spot 25sxs cmt @ 2630'-2480' WOC tag
Spot 25sxs cmt @ 1545'-1336'
Spot 20sxs cmt from 60' to surface

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECLAMATION PROCEDURE
ATTACHED**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry Winn

Title Area Manager, P&A Basic Energy Services 432-530-0907

Signature

Date

11/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOV 18 2009

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

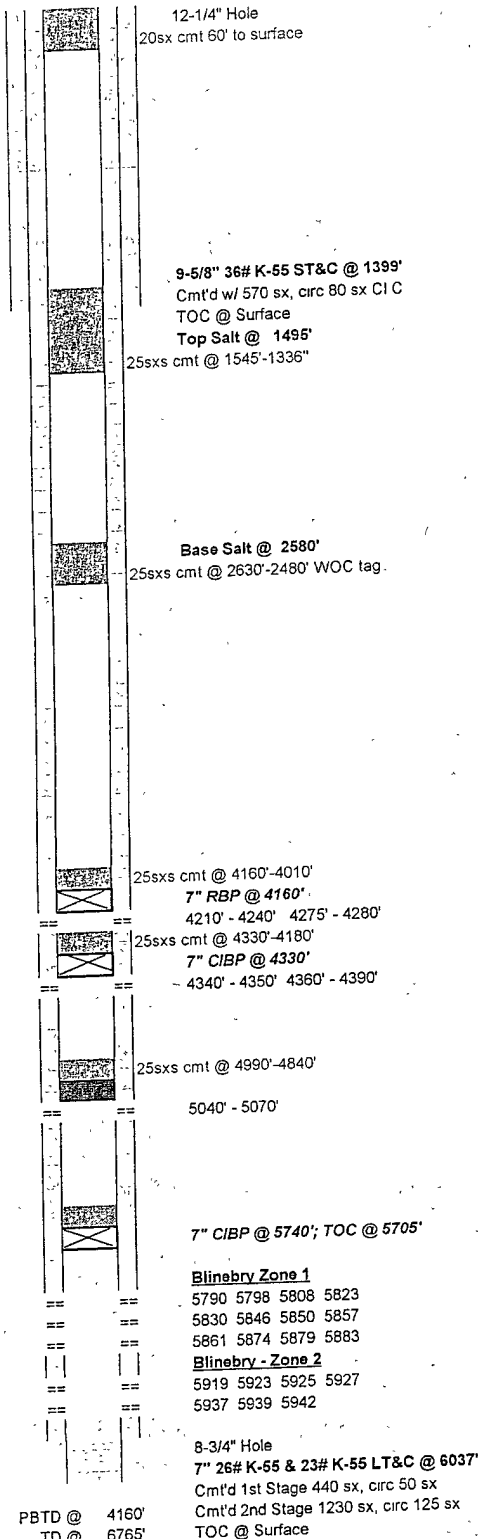
Date October 2, 2009

RKB @ 3540'
 DF @ 3539'
 GL @ 3528'

Subarea Hobbs
 Lease & Well No SEMU Blinebry No 99
 Legal Description 1980' FNL & 1650' FWL, Sec 29, T20S, R38E, UL "F"
 County Lea State New Mexico
 Field Warren Grayburg-San Andres
 Spud 8/17/78 Rig Released 9/3/78
 API Number 30-025-26032
 Status _____
 Drilled as SEMU Burger B # 99 Lse Serial No. LC-031695A

Stimulation History:

Stimulation History:			Lbs.	Max	Max			
Interval	Date	Type	Gals	Sand	Press	ISIP	Rate	Down
	9/6/78	Test on Tubb Zone proved inadequate to produce, will produce out of Blinebry as a single						
5790-5883	9/8/78	Perf Blinebry 5790' - 5883' w/ 2 SPF (24 holes).						
		15% HCl NE	2,000	46 BS	6000			
		Gelled Frac Fluid	36,000	55,000#	20/40			
				2300		2100	18.7	
5790-5883	7/27/79	15% HCl NE	2,500	17 BS	2200	1000	5.3	
5790-5883	9/16/81	15% NEFE HCl	3,024	144 BS	2050	1500	4.0	
	9/16/86	Tag fill @ 5922', clean out to 5968'						
	9/18/86	Perf Blinebry Zone 2 and re-perf Blinebry Zone 1 w/ 1 JSPF from 5790'-5942' (19 holes)						
5790-5942	9/19/86	28% NEFE HCl	1,500	Drop RCN				
	3/88	Shut-in						
	5/7/90	Set 7" CIBP @ 5740'; circ w/250 bbl pkr fluid						
	11/28/07	Dump 35' cmt on top of CIBP @ 5740'; TOC @ 5705'						
	11/28/07	Perf 5040-5070						
5040-5070	12/6/07	Frac				4724	2060	31.6
	12/10/07	Set composite plug @ 4470'						
	12/10/07	Perforate 4340-4350 & 4360-4390 (80 holes)						
4340-4390	12/17/07	Frac						
	12/18/07	Set composite plug @ 4283'						
	12/19/07	Perf 4210-4240 & 4275-4280						
4210-4280	12/20/07	Frac		screened out		1969		
	11/14/08	Cleanout sand & composite plugs to 5665'						
	9/17/08	Set 7" CIBP @ 4330'						
	12/19/08	Set 7" RBP @ 4160'; circ pkr fluid, lay dwn tbg						



Formation Tops:

Yates	2680'
7 Rivers	2930'
Queen	3510'
San Andres	4050'
Glorieta	5250'
Blinebry	5850'
Tubb	6342'
Drinkard	6655'

M. Navarrette
 11/11/2009

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date October 2, 2009

RKB @ 3540'
 DF @ 3539'
 GL @ 3528'

Subarea Hobbs
 Lease & Well No SEMU Blinebry No 99
 Legal Description 1980' FNL & 1650' FWL, Sec. 29, T20S, R38E, UL "F"
 County Lea State New Mexico
 Field Warren Grayburg-San Andres
 Spud 8/17/78 Rig Released 9/3/78
 API Number 30-025-26032
 Status _____
 Drilled as SEMU Burger B # 99 Lse Serial No. LC-031695A

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	9/6/78	Test on Tubb Zone proved inadequate to produce, will produce out of Blinebry as a single						
5790-5883	9/8/78	Perf Blinebry 5790' - 5883' w/ 2 SPF (24 holes).						
		15% HCl NE	2,000	46 BS	6000			
		Gelled Frac Fluid	36,000	55,000#	20/40			
				2300		2100	18.7	
5790-5883	7/27/79	15% HCl NE	2,500	17 BS	2200	1000	5.3	
5790-5883	9/16/81	15% NEFE HCl	3,024	144 BS	2050	1500	4.0	
	9/16/86	Tag fill @ 5922'; clean out to 5968'						
	9/18/86	Perf Blinebry Zone 2 and re-perf Blinebry Zone 1 w/ 1 JSPF from 5790'-5942' (19 holes)						
5790-5942	9/19/86	28% NEFE HCl	1,500	Drop RCN				
	3/88	Shut-in						
	5/7/90	Set 7" CIBP @ 5740'; circ w/250 bbl prk fluid						
	11/28/07	Dump 35' cmt on top of CIBP @ 5740'; TOC @ 5705'						
	11/28/07	Perf 5040-5070						
5040-5070	12/6/07	Frac			4724	2060	31.6	
	12/10/07	Set composite plug @ 4470'						
	12/10/07	Perforate 4340-4350 & 4360-4390 (80 holes)						
4340-4390	12/17/07	Frac						
	12/18/07	Set composite plug @ 4283'						
	12/19/07	Perf 4210-4240 & 4275-4280						
4210-4280	12/20/07	Frac		screened out		1969		
	1/14/08	Cleanout sand & composite plugs to 5665'						
	9/17/08	Set 7" CIBP @ 4330'						
	12/19/08	Set 7" RBP @ 4160'; circ prk fluid, lay dwn tbg						

12-1/4" Hole

9-5/8" 36# K-55 ST&C @ 1399'
 Cmt'd w/ 570 sx, circ 80 sx Cl C
 TOC @ Surface
 Top Salt @ 1495'

Base Salt @ 2580'

7" RBP @ 4160'
 4210' - 4240' 4275' - 4280'

7" CIBP @ 4330'
 4340' - 4350' 4360' - 4390'

5040' - 5070'

7" CIBP @ 5740'; TOC @ 5705'

Blinebry Zone 1
 5790 5798 5808 5823
 5830 5846 5850 5857
 5861 5874 5879 5883

Blinebry - Zone 2
 5919 5923 5925 5927
 5937 5939 5942

8-3/4" Hole
 7" 26# K-55 & 23# K-55 LT&C @ 6037'
 Cmt'd 1st Stage 440 sx, circ 50 sx
 Cmt'd 2nd Stage 1230 sx, circ 125 sx
 TOC @ Surface

PBTD @ 4160'
 TD @ 6765'

Formation Tops:

Yates 2680'
 7 Rivers 2930'
 Queen 3510'
 San Andres 4050'
 Gloneta 5250'
 Blinebry 5850'
 Tubb 6342'
 Drinkard 6655'

ConocoPhillips Company
NMLC-031695A: SEMU Blinebry #99
API: 30-025-26032
Lea County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

1. Tag previous CIBP w/ cement at 5705' or shallower – Otherwise OK
2. CHANGE: Spot plug from 5300'-4990' (minimum 25 sx). WOC and tag at 4990' or shallower. (Glorietta – Perfs)
3. Spot Approximately 30 sx to set cement up to 4160', WOC and tag – Otherwise OK (Perfs)
4. REMOVED: Covered by adjustment in step 3.
5. Adjust plug to be set from 2710'-2580' (minimum 25sx). WOC and tag at 2580' or shallower. (Yates – BOS)
6. WOC and tag at 1336' or shallower – Otherwise OK (TOS – Casing shoe)
7. OK – Verify cement to surface in all annuluses. (Surface)
8. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 111809

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds)

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 111109



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979