

WELL API NO.
30-025-34249

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-9745

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well Number 225

9. OGRID Number
87310. Pool name or Wildcat
Eunice; Bli-Tu-Dr, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter L : 2540 feet from the South line and 175 feet from the West line

Section 2 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3471' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Adding Tubb ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously producing Blinebry fr/ 5746' - 6051' and Drinkard fr/ 6600' - 6788'.

9/02/2009 Perf Tubb @ 6341, 48, 52, 60, 63, 71, 79, 85, 93, 96, 6401, 03, 09, 11, 13, 16' w/ 2 SPF.

Isolate and acidize Tubb perms fr/ 6341' - 6416' w/ 3000 gals 15% HCl.

Isolate and acidize Blinebry perms fr/ 5746' - 6051' w/ 3000 gals 15% HCl.

9/08/2009 Isolate and Frac Tubb perms fr/ 6341' - 6416' w/ 46K gals gel and 105K # 20/40 sand.

9/10/2009 Clean out to TD @ 6850' and circ clean.

9/11/2009 Isolate and acidize Drinkard perms fr/ 6600' - 6788' w/ 2000 gals 15% HCl.

9/14/2009 RIH w/ tubing to 6826'. RIH w/ pump, and rods.

Return well to production from the Blinebry/Tubb/Drinkard. No change to pool. No DHC required.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sophie MackayTITLE Engineering TechDATE 10/30/2009Type or print name Sophie MackayE-mail address: sophie.mackay@apachecorp.comPHONE: 918-491-4864**For State Use Only**APPROVED BY: [Signature]TITLE PETROLEUM ENGINEER

DATE

DEC 02 2009

Conditions of Approval (if any):