DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic

1000 Rio Brazo DISTRICT IV				Sa	P.O. B nta Fe, New⊦	ox 2088 Mexico (37504-208	38		AMENDE	5 Copie ED REPORT	
P.O. Box 2088,	Santa Fe, Ni		OUEST FO	OR ALLOV	NARI F AND	AUTHO	RIZATIOI	N TO TRANSP	ORT			
1.			erator Name			AUTHO	11271101		RID Num	her		
CHEVRON USA INC							•	4323				
15 SMITH ROAD, MIDLAND, TX 79705								³ Reason for Filing Code RC				
}					⁵ Pool PENROSE Sk	ol Name SKELLY GRAYBURG			⁶ Pool Code 50350			
	roperty Code					perty Name				9 Well No.		
						CHER, Ex						
Surface Location							-	-				
Ul or lot no. L	Section 4	Township 22-S	Range 37-E	Lot.idn	Feet From The	1	South Line			st/West Line County WEST LEA		
11			<u> </u>									
Botton UI or lot no.	n Hole Loc Section	Township	Range	Lot.ldn	o No idh	(Caush Lima	Feet From The	ContAt	lant Lina			
		·					South Line				County	
Lse Code P P P			ode 14 Gas Connection Date		¹⁵ C-129 Pen	mit Number	16	C-129 Effective Date		¹⁷ C-129 Expiration Date		
Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/C 22 POD III STR Location												
18 Transporter OGRID		ן פּי	19 Transporter Name and Address			²⁰ POD ²¹ O/G		POD ULSTR Location and Description			ation	
015694		NA	NAVAJO REFINING			72010 O		l	L-4-22-S-37-E LEA COUNTY, NM			
024650			DYNEGY 2			72030 G L-4-22-S-37-E						
and the second second						LEA COUNTY, NM						
								2366				
							A567897G77					
								37	1	. 2003	200	
IV. Produced Water										proper 1		
²³ POD ²⁴ 2472050							R Location and 7-E, LEA C	OUNTY, NM	h.	0CD Hoops		
Well Completion Data												
²⁵ Spud Date 9/4/2002			²⁶ Ready Date 9/10/2002		²⁷ Total Depth 6580'			²⁸ PBTD		Perforations 3746-3900'		
30 HOLE SIZE			31 CAS	SING & TUBIN	G SIZEDEPTH SET 32		32	33		3 SACKS CEMENT		
NO CHANGE									•			
VI. Well Te	est Data		. I							3		
³⁴ Date New OII 10/6/2002		*		ate of Test 10-06-02		gth of Test 24 HRS.	38 Tubing Pressure		³⁹ Casi	ng Pressure		
⁴⁰ Choke Size				er - Bbls. 554		as - MCF 563	44 AOF		⁴⁵ Test Method P			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Approved By:						
Signature MSC Scake							Title: PETROLEUM ENGINEER					
Printed Name							ENGINERD					
Date 11/4/2002 Telephone 915-687-7375					Approval Date: JAN 1 6 2004							
47 If this is a ch	hange of operat	or fill in the OGR	ID number and na			· · · · · · · · · · · · · · · · · · ·						

Date

Title