

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10039	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name STICHER, E. A.	
8. Well No.	2
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC									
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705									
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 9/4/2002		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 9/10/2002		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead	
15. Total Depth 6580'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3746-3900 GRAYBURG								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL, CPNL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 3746-3900'									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3746-3900'					ACIDIZE W/2400 GALS 15% ANTI-SLUDGE				
3746-3900'					FRAC W/42,086 GALS YF135/140 &				
					75,000# 16#- SAND				
28. PRODUCTION									
Date First Production 10/6/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X16'						Well Status (Prod. or Shut-in) PROD	
Date of Test 10-06-02		Hours tested 24 HRS.		Choke Size		Prod'n For Test Period		Oil - Bbl. 59	
								Gas - MCF 563	
								Water - Bbl. 554	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments N/A									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <i>Denise Leake</i> TITLE Regulatory Specialist						DATE 11/4/2002			
TYPE OR PRINT NAME Denise Leake						Telephone No. 915-687-7375			