1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

Revised March 25, 1999

Form C-104

District IV 2040 South Pache	eco. Santa Fe	NM 87505							x	AME	NDED REPORT	
I.				OWABLI	E AND A	UTHORI	ZATIO	ON TO TRA	NSP(ORT		
			perator name an		J 1 11 12- 1-	0111011			OGRID N			
Chevron U.	.s.A. Inc								432	3		
P.O. Bost 1	1150							³ Re	³ Reason for Filing Code			
Midland, 7					5 D			DHC E				
4 /	API Number				3 P00	ol Name			⁶ Pool Code			
	30-025-10 operty Code)261				IZ;ABO			62700 9 Well Number			
110	- •				rty Name							
II. 10	2641 Surface	Location	<u></u>		H	UGH			,			
UL or lot no.	Section	Township		Lot. Idn	Feet from the	North/So	Feet from the	East/W	est line	County		
F	14	225			1980	NO	1980	WE		LEA		
	Bottom						KIII	1200	<u> </u>	<u>51</u>	LOS.	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/W	est line	County	
											<u></u> -	
¹² Lse Code	13 Produci	ing Method (Connection Date	¹⁵ C-129	Permit Number	r 10	⁶ C-129 Effective	Date	¹⁷ C-1	129 Expiration Date	
P P		P		7/8/98								
III. Oil and						····	- :-					
¹⁸ Transporter OGRID			ransporter Nam and Address	e	20 F	POD	21 O/G			LSTR Location Description		
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V. Well Co									000 100 1.	<u> </u>		
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31 H		10/1		742	o, i			•	Ĺ.,	5		
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NO			³² Casin	ng & Tubing Size	 		epth Set	6602'-70		Sacks Co		
	NEW CASI	NG	32 Casir.	g & Tubing Size	 		pth Set	6602′-70				
	NEW CASI	NG	32 Casir.	2-3/8"	 		7335'	6602'-70				
	NEW CASI	NG	32 Casir		 			6602'-70				
	NEW CASI	NG	32 Casir		 			6602'-70				
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	Test Data						7335′	39 Tbg. Pressure	34	Sacks Co		
VI. Well T 35 Date New 10/1/	Test Data	a 36 Gas Deliv	very Date	2-3/8" 2-3/8" 37 Test Date 10/10	e	33 De 38 Test Length	7335′	39 Tbg. Pressure	34	Sacks Co	ement	
VI. Well T	Test Data	a	very Date	2-3/8" 2-3/8" 37 Test Date	e	33 De	7335′	39 Tbg. Pressure	34	Sacks Co	ement Csg. Pressure	
VI. Well T 35 Date New 10/1/ 41 Choke Siz W.0	Γest Data Oil /01	a 36 Gas Deliv 42 Oil	very Date	2-3/8" 37 Test Date 10/10 43 Water	e 0/01	33 De 38 Test Length	7335′	39 Tbg. Pressure	34	Sacks Co	Csg. Pressure	
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Districi I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco, Sar	nta Fe,	NM 87505								x	AMF	ENDED REPORT		
I. F	REQ	UEST FC	OR ALL	OWABLE	<u> </u>	ND AUT	HORJ	ZATIO	_					
			ator name and						_	² OGRID N				
Chevron U.S.A.	. Inc	•								4323				
P.O. Box 1150									3	³ Reason for Filing Code				
Midland, TX 7						5 Pool Nan			DHC					
* AFIN	imbei					3 POOI 19811	ne			⁶ Pool Code				
30-0 30-02 ⁷ Property		Y OIL & GAS (PRO GAS) 8 Property Name				72480 9 Well Number								
	2641													
	face	Location												
 	ction	Township	Range	Lot. Idn	Feet	from the North/South Line			Feet from the	East/V	West line	County		
	14	225	37E			1980	NC NC	ORTH	1980	W	est	LEA		
"Bo	ttom	Hole Loc	cation											
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	roducir	ng Method Code		Connection Date	15	⁵ C-129 Perm	C-129 Permit Number		¹⁶ C-129 Effecti	ve Date	¹⁷ C-	-129 Expiration Date		
P Cland Ca		P		7/8/98							Ь			
III. Oil and Ga 18 Transporter	as 1r		rs nsporter Name			20 DOD 21 O/C			1 22	POD ULST	TD I ocati			
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IV. Produced POD POD	Wau	er				24 POD ULST	TR Locat	ion and De	scription		6	5 /		
0709350							, 	VII	,					
V. Well Comp	oletic	on Data				. <u></u>					- C			
²⁵ Spud Date		²⁶ Read	ly Date	27	27 TD		²⁸ PBTD		²⁹ Per	forations	30	0 DHO MC		
		10/1/0		742		7420′			538	8'-5794	,	2175		
³¹ Hole Siz	ze			asing & Tubing Size		33 Depth Set				³⁴ Sacks C	Cement			
NO NEW	CASI	ING								···				
			2-3/8"			7335′								
			-	<u>4 7, 7</u>				1444						
VI. Well Test	Date						·							
35 Date New Oil		a Gas Deliver	ry Date	37 Test Dat	te	38 -	Test Lengt	th	39 Tbg. Pres	sure	40	Csg. Pressure		
									J					
41 Choke Size		10/1/ 42 Oil	/01	10/10 43 Water		24 H		RS	150 45 AOF		46	O Test Method		
Chore Silv		~	/.	11 400-		/			/		rest Method			
W.O. 47 I hereby certify that	ارم داء	O control of	24	O	0/50 113/279							PUMPING		
complied with and that best of my knowledge a		ORIGINAL SIGNED BY												
J.C.	Signature: J.K. Ripley									L F. KAUTZ				
Printed name	,	′ (/			ľ	Title: PETF				TROLEUM ENGINEER				
J. K. RIPLEY Title:					\dashv	Approval Date: IAN 1 6 2						l & annı		
REGULATORY O.	<u> A.</u>					Approval Date: 'JAN 1 6 2004								
Date: 2/1/02			Phone: (9:	15) 687-7148	в									
48 If this is a change	of oper	rator fill in the	<u>_</u>			evious operate	or	-						
4					_	-								
		vious Operator S					ted Name			Tit		Date		

District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa			OWADII		A T 177	ימרים:	rcz a mt.	^\\	_		ENDED REPOR
I. R	EQUEST F			S AND	Αυι	<u> НОкі</u>	ZATI	ON TO 1		PORT D Number	
Chevron U.S.A.	_	perator name an	id Address								
P.O. Box 1150			``					<u> </u>		1323 for Filing Co	nde
Midland, TX 79								Dŧ	C EFFEC	TIVE 10)/1/01
4 API Num				5 P	Pool Nai	me					Pool Code
30-0 30-025 7 Property Co	5-10261 Code		ANTZ; GRANITE-WASH 8 Property Name					9 V	62730 Well Number		
2641		HUGH	ı					5			
	ace Locatio										
UL or lot no. Section			Lot. Idn	Feet from t		North/Sc	outh Line	Feet from the	he Eas	st/West line	County
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UL OF IOU IIO.	on Townsinh	Kange	Lot. Iun	reet nom.	the	Noruvac	outh Line	Feet from t	he Eas	st/West line	County
12 Lse Code 13 Pro	oducing Method C	Code 14 Gas (Connection Date	15 C-1′	29 Perr	mit Numbe	er	16 C-129 Effe	ective Date	17 C.	-129 Expiration Date
P	P	1	7/8/98								• • • • • • • • • • • • • • • • • • •
III. Oil and Gas		ters									
18 Transporter OGRID	19 Tr	ransporter Nam and Address	ıe	2	20 POD 21 O/G			7	22 POD ULS and Do	STR Location	on
037500	EOTT ENERGY		LP		07093:	10	o				
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	DYNEGY MIDS						4				
	1000 LOUISIA	ANA, SUITE	E 5800		2821608 G				F-14-	-22S-37E	1
	HOUSTON, TX	77002-5	<i>i</i> 050				1000	4			
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IV. Produced W	√ater			21 DC		- ,					and the second s
²³ POD 0709350				²⁴ POI	D ULS	TR Location	on and Des	scription	C		3 2002
V. Well Comple	etion Data										
²⁵ Spud Date	²⁶ Re	eady Date	dy Date 27 TD			²⁸ PBTD			Perforations	30	DHC,MC
³¹ Hole Size	10/1					7420'			<u>'-7294'</u>		2175
71 Hole Size	-	32 Casın	ng & Tubing Size	——		³³ De	epth Set			34 Sacks C	Lement
NO NEW C	ASING	r							 		
		 	2-3/8 ⁿ			7335′					
									<u></u>		
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VI. Well Test D 35 Date New Oil	Data 36 Gas Deliv	Date	37 Test Date	-	38 7	- I angt		39 The Pr		1 40	
-	Jo Cas Den.	ery Date	ry Date 37 Test Date		38 Test Length		a	39 Tbg. Pressure		40	Csg. Pressure
10/1/01 41 Choke Size	⁴² Oil		10/10/ 43 Water	/01	44 Gas			45 AO	150	46	0
,		211		110				* AU	F		Test Method
W.O. 47 I hereby certify that the	e rules of the Oil	3/24 Conservation [25 Division have been	,		0/	229			<u> </u>	
complied with and that the best of my knowledge and	e information give	en above is true	and complete to	the			L CON	NSERVA?	TION D	IVISIO	N
Signature:	Rinle	1.		Appro	roved by	" :	ORI	GINAL SIC	àned by	t,	
Printed name:	- Marine	<u> </u>		Title	Tide: PAUL F. KAUTZ PETROLEUM ENGINEER						
J. K. RIPLEY Title:	-			Appr	············ Ds	***	PEIN	OFFAIN F	NGINEE	R	
REGULATORY O.A.			·	Appro	Approval Date: JAN 1 6 2004						A 600.
Date: 2/1/02		Phone: (91	15) 687-7148	,							6 2004
48 If this is a change of o	operator fill in the	e OGRID numb	er and name of the	he previous	operato	r					
	Previous Operator	Cianatura			Point	137					
	Previous Operator	r Signature		Printe	ed Name			Title Date			