Submit 3 Copies To Appropriate District State of New Mex	co Form C-103
Office District I Energy, Minerals and Natural Resources Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-025-25678
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION I	5 Indicate Type of Lease
District III 1220 South St. Franc	is Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 875	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  H. Leonard B Property No. 32044	
PROPOSALS.)	
1. Type of Well:	
Oil Well ∰ Gas Well X Other	
2. Name of Operator	8. Well No.
Permian Resources, Inc. OGRID No. 225797	6
3. Address of Operator	9. Pool name or Wildcat 79240
P.O. Box 590 Midland, Texas 79701	Jalmat (Tansill-Yates-Seven Rivers)
4. Well Location	
Unit Letter E: 198 feet from the <u>North</u> line and 660 feet from the <u>West</u> line	
Section 32 Township 23S Range 37E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3314 ' GR	
	huma of Nation Donart or Other Date
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
	<u>_</u>
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲	COMMENCE DRILLING OPNS. PLUG AND
	ABANDONMENT
	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER.	OTHER: Perforate
Official Control	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompilation.	
Permian Resources, Inc. respectfully summits the following operations for the H. Leonard B Wolkyno. 6: 600	
12/31/03 MIRU PRI Rig #3. Dug workover pit. PU DC's and 112 jts 2 3/8" J-55 tbg. RIH to top of cement plug@3310".	
DII require the drilled out coment plug to 3247' (37') Circulated hole clean	
01/05/04 POOH & LD 2 3/8" tbg and DC's. RIH w/ 2 3/8" tbg open ended, tagged @3350', circulation hole w/80 bbls 2"	
KCL water. POOH w/tbg. NU BOP, tested to 5000#. SDFN	
01/06/04 RU Capitan WL, ran CBL log from PBTD 3350' to 2850	o' RIH w/ 4" select fire perforating gun, perforated 3163'
to 2989 w/2 SPF, 24 Holes. Perforated 3112' to 2987',	SPE 11 Holes RD Capitan WP SDFN
10 2969 W/2 SI 1, 24 Holes. Teriolated 5112 to 2507, 1 SI 1, 11 Holes. 12 Capital Walston	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Duly Mat	
SIGNATURE SALLINIA STATES TITLE: R	egulatory Compliance DATE_01/07/04_
•	
Type or print name: Barbara Watson Telephone	No. 432/685-0113
(This space for State use)	
(This space for State use)	
APPROVED BY JAIN 1 0 2004	
ADDDD OVED BY	PETROLEUM ENGINEER DATE
APPPROVED BYTITLE Conditions of approval, if any:	PETROLEUM ENGINEER DATE DATE