

Amended

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36252			
		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No. -			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				Cooper 3	
2. Name of Operator Kaiser-Francis Oil Company				8. Well No. 7	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				9. Pool name or Wildcat Monument (Glorieta)	
4. Well Location					
Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line					
Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 5/10/03	11. Date T.D. Reached 5/19/03	12. Date Compl. (Ready to Prod.) 6/11/03	13. Elevations (DF& RKB, RT, GR, etc.) 3559 GR	14. Elev. Casinghead -	
15. Total Depth 5900	16. Plug Back T.D. 5665	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools x	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5315'-5326' Glorieta				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL, Neutron/Density				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULVED
8 5/8	24	1410	12 1/4	640 sxs Prem	-0-
				475 sxs S H	
4 1/2	11.6	5900	7 7/8	480 sxs I C	
				100 sxs Prem	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	5247	None			
26. Perforation record (interval, size, and number)					
5315'-5326' (4 SPF, .38 EH, 44 holes)					
5746'-5753'; 5778'-5784' (4 SPF, .37 EH,					
52 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5315-5326		1000 g. 15% HCL NEFE			
5746-5784		5000 g. 20% HCL NEFE			
5746-5784		CIBP @ 5700' w/35' cmt on top			
28. PRODUCTION					
Date First Production 6/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 6/13/03	Hours Tested 24	Choke Size 20	Prod'n For Test Period	Oil - Bbl 628	Gas - MCF 537
				Water - Bbl. 1	Gas - Oil Ratio 855
Flow Tubing Press. 335	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 628	Gas - MCF 537	Water - Bbl. 1
				Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Perry Wilbanks
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Charlotte Van Valkenburg</i>		Printed Name Charlotte Van Valkenburg		Technical Title Coordinator	
E-mail Address Charlottev@KFOC.net				Date 12/23/03 918-491-4314	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt	1333	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2622	T. Cliff House	T. Leadville
T. 7 Rivers	2845	T. Menefee	T. Madison
T. Queen	3520	T. Point Lookout	T. Elbert
T. Grayburg	3735	T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Otzte
T. Glorieta	5216	Base Greenhorn	T. Granite
T. Paddock	5309	T. Dakota	T.
T. Blinebry	5742	T. Morrison	T.
T. Tubb		T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo		T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 5312to..... 5340
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1333	1333	Red Beds				
1333	2622	1289	Anhydrite				
2622	3520	898	Anhydrite, Dolomite				
3520	3735	215	Dol., SS, Sh.				
3735	5216	1481	Dol., LS				
5216	5309	93	Dol., SS, Sh.				
5309	5685	376	Dolomite				
5685	5742	57	Dol., Sh.				
5742	5900	158	Dolomite				