

Submit 3 copies to appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-36319

5. Indicate Type of Lease

State ☐ Fee ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Global BBG

8. Well No.

2

9. Pool Name or Wildcat

Big Dog Strawn, South

4. Well Location

Unit Letter K : 1675 Feet From The South Line and 1430 Feet From The West Line

12

Section

16S

Township

35E

Range

NMPM

Lea

County

10. Date Spudded

7/27/03 RH
8/1/03 RT

11. Date T.D. Reached

9/13/03

12. Date Completed (Ready to Prod)

10/7/03

13. Elevations (DF & RKB, RT, GR, etc.)

3970' GR, 3988' KB

14. Elev. Casinghead

15. Total Depth

11675'

16. Plug Back T.D.

11628'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Unlabeled by

Rotary Tools

40-11675'

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

11404-11424' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS/CNL/Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	10'			
11-3/4"	42#	428'	14-3/4"	350 sx (circ)	
8-5/8"	32#	4747'	11"	1465 sx (circ)	
5-1/2"	15.5#, 17#	11675'	7-7/8"	1405 sx (TOC@4250'-calc)	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11350'	11358'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

11404-11424' w/40 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 10/9/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. Or Shut-in) Producing		
Date of Test 10/30/03	Hours Tested 24	Choke Size 30/64"	Prod'n for Test Period	Oil - BBl 201	Gas-MCF 1030	Water -Bbl. 3		Gas - Oil Ratio
Flow Tubing Press. 275#	Casing Pressure	Calculated 24- Hour Rate	Oil- Bbl 201	Gas-MCF 1030	Water -Bbl 3	Oil Gravity - API		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Rocky Harper

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 11/21/03

38. GEOLOGIC MARKERS

				TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	TRUE VERT. DEPTH
Wolfcamp	9680'				
XX Marker	10000'				
Strawn	11402'				
Atoka	11572'				