Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5 Lease Serial No. NM58935

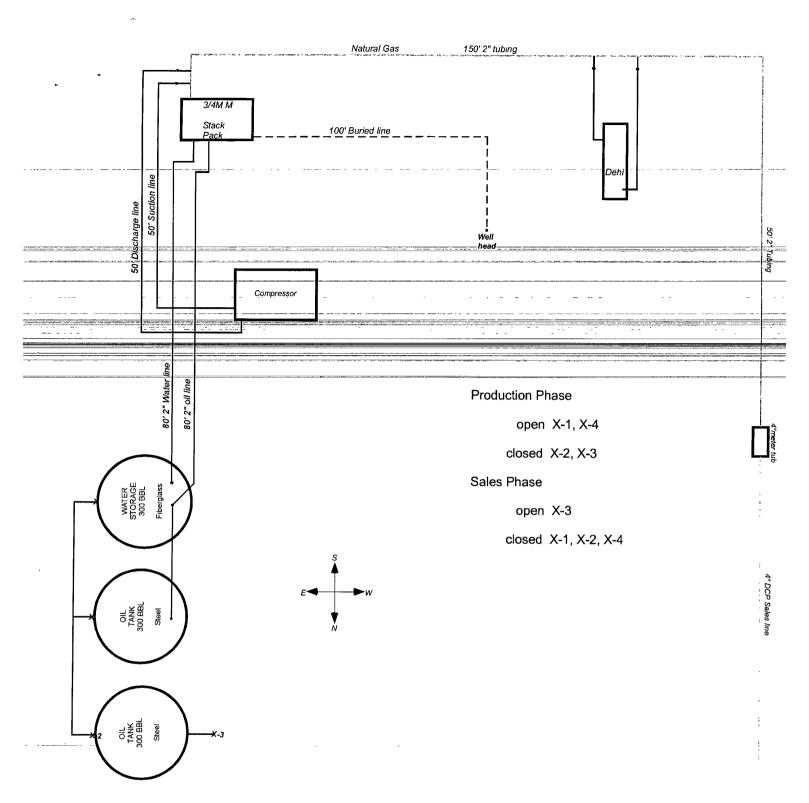
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No TRES ELO FEDERAL COM #1 Other Oil Well Gaş Well 2 Name of Operator Marbob Energy Corporation 9. API Well No. 30-025-35750 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area GREENWOOD, MORROW, SOUTHEAT (GAS) P O Box 227, Artesia, NM 88211-0227 575-748-3303 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 11. Country or Parish, State 990'FNL 990'FEL SEC31, T19S, R32E, UNIT A LEA COUNTY, NEW MEXICO 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acıdıze Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other SITE FACILITY New Construction Casing Repair Recomplete ✓ Subsequent Report DIAGRAM Change Plans ☐ Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ENCLOSED PLEASE FIND AN ORIGINAL AND ONE COPY OF THE CURRENT SITE FACILITY DIAGRAM FOR THE ABOVE REFERENCED LEASE. Accepted for Record Purposes. RECEIVED Approval Subject to Onsite Inspections. **DEC 0 1 2009** Date: 11-27-09 HOBBSOCD /s/ JD Whitlock Jr 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARISSA VILLA Title LAND DEPARTMENT Signature Date 11/23/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by **EUM ENGINEER** DEC 0 2 2009 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

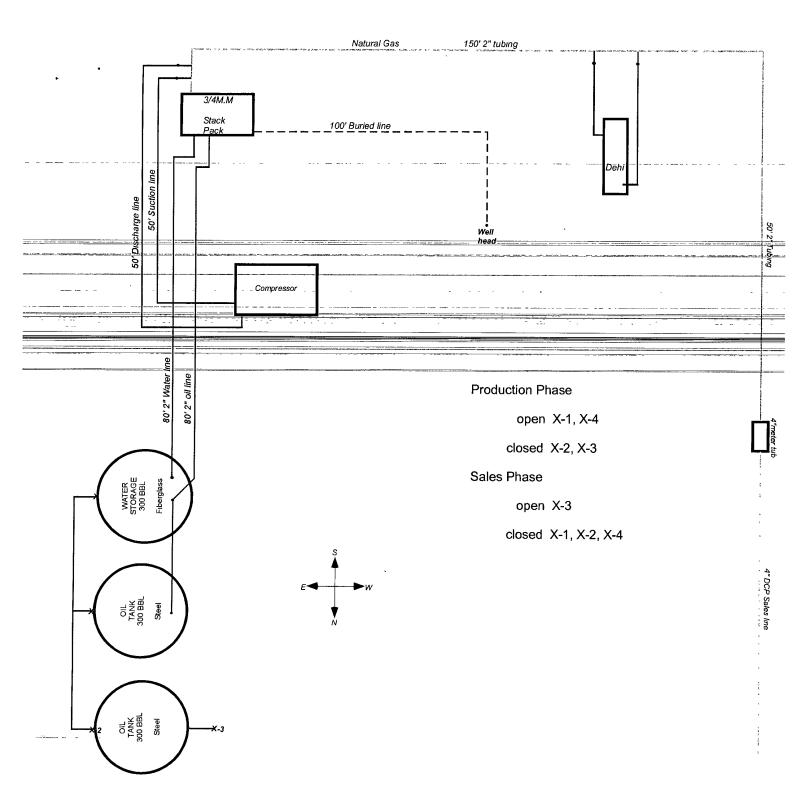
(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction



SITE FACILITY DIAGRAM Tres Elo Federal Com #1

section 31, Township 19S, Range 32E 990'FNL 990'FEL Lea County, New Mexico NM58935 API:30-025-35750 Marbob Energy Corporation 2208 West Main Street Artesia, New Mexico 88210



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MARBOB ENERGY CORPORATION TRES ELO FEDERAL COM #1 990' FNL 990' FEL SEC 31-T19S-R32E, UNIT A LEA CO., NM

Site Security Plan

- 1.—Marbob-Energy-Corporation-periodically-measures-all-production-volumes-tomake sure the lease is in compliance with the site security requirements. We
 monitor-the lease, and document our findings on gauge sheets, run tickets and sealrecords.
- 2. Marbob pumpers are required to keep seal records to monitor the removal of production by recording the date and seal number on a seal report every time a seal has been replaced. It is also the pumper's responsibility to check the accuracy of all run tickets that are made for this facility.
- 3. In the instance of theft or mishandling of oil, Marbob will report the incident to the BLM by the next business day. The transporter will also be notified of the incident.
- 4. Marbob can ensure that there are no by-pass meters due to the inspections done by the pumper and production foreman.
- 5. Leases, com agreements, unit agreements & specific facilities related to this unitwill be provided with the site facility diagram.
- 6. The site facility diagram & all other required documentation has been sent to the BLM. Copies of all documentation can also be found in Marbob's well & lease files.