Form 160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY Do not use thi abandoned we	NMNM104724 6 If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM103145X		
1. Type of Well		8. Well Name and No					
Oil Well Gas Well Oth		MultipleSee Att					
Name of Operator CHESAPEAKE OPERATING		9. API Well No. MultipleSee A	ttached				
3a Address P O BOX 18496 OKLAHOMA CITY, OK 7315		. Phone No. (include area code) h: 405-935-4275		10. Field and Pool, or Exploratory W TEAS			
Location of Well (Footage, Sec., 1 MultipleSee Attached	n)			 County or Parish, LEA COUNTY, 			
·			,	,			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE O	F ACTION	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3				
□ Notice of Intent	Acidize	□ Dee		_	on (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing		☐ Fracture Treat ☐ Recla			☐ Well Integrity	
	Casing Repair		Construction	Recompl		Other Site Facility Diagra	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	Plug and Abandon Tempor		rily Abandon	m/Security Plan	
following completion of the involved operations of the operation results in			o. on file with BLM/BIA Required subsequent reports shall be filed within 30 days ltiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once all requirements, including reclamation, have been completed, and the operator has				
14. Thereby certify that the foregoing is	Electronic Submission	#77495 verified	by the BLM Wel	I Information	System		
	nmitted to AFMSS for proc	essing by CHI	RYLE RYAN on	11/17/2009 (10			
Name (Printed/Typed) LINDA GOOD			Title SR. RE	GULATORY	COMPLIANCE SF	'EC	
Signature (Electronic	Submission)		Date 11/17/2	2009		-	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPTED			JAMES A _{Title} SUPERVI			Date 11/27/2(
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #77495 that would not fit on the form

Wells/Facilities, continued

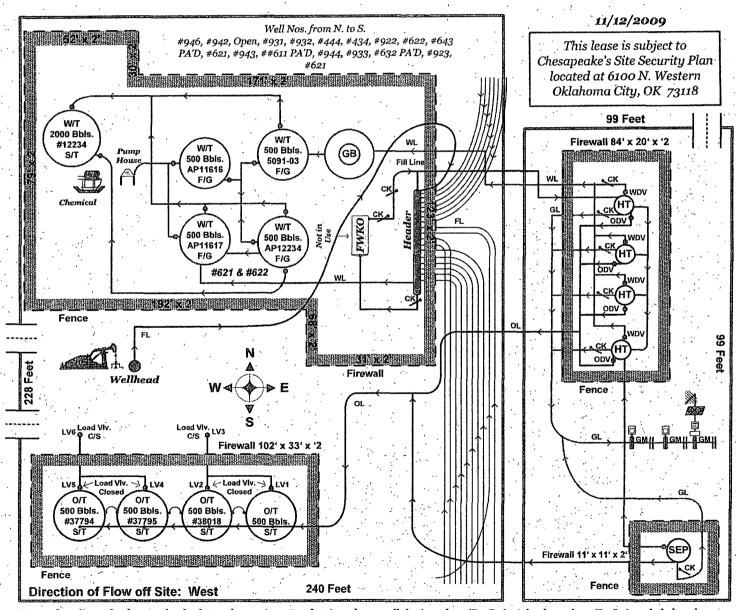
Agreement NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X	Lease NMNM104724 FEE FEE STATE STATE NMNM104724 NMNM104724 NMNM104718	Well/Fac Name, Number WEST TEAS UNIT 932 \(^1\) WEST TEAS UNIT 434 \(^1\) WEST TEAS UNIT 621 \(^1\) WEST TEAS UNIT 622 \(^1\) WEST TEAS UNIT 922 \(^1\) WEST TEAS UNIT 942 \(^1\) WEST TEAS UNIT 943 \(^1\) WEST TEAS UNIT 943 \(^1\)	API Number 30-025-31035-00-S1 30-025-31857-00-S1 30-025-32012-00-S1 30-025-33697-00-S1 30-025-32012-00-S1 30-025-29900-00-S1 30-025-32517-00-S1 30-025-3004-00-S1 30-025-36412-00-S1	Location Sec 9 T20S R33E SWNE 2310FNL 2310FEL Sec 4 T20S R33E SWSE 4465 1987 5 Sec 4 T20S R33E SWSE 4667 5 Sec 16 T20S R33E SESE 660FSL 660FEL Sec 16 T20S R33E SENW 1980FNL 1980FWL Sec 9 T20S R33E SENW 1980FNL 1650FWL Sec 9 T20S R33E SENW 1980FNL 1650FWL Sec 9 T20S R33E SENE 1650FNL 990FEL Sec 9 T20S R33E NESE 2310FSL 990FEL Sec 9 T20S R33E NESE 2310FSL 990FEL	30 N 230 W V
NMNM104724	NMNM104724	WTU 946 🏒	/ 30-025-36412-00-S1	Sec 9 T20S R33E NENE 990FNL 330FEL ./	

32. Additional remarks, continued

WTU 611 (P&A) 16-20S-33E 3002533286 WTU 944 (OIL) 9-20S-33E 3002533295 WTU 933 (OIL) 9-20S-33E 3002530239 WTU 632 (P&A) 16-20S-33E 3002501740 WTU 923 (OIL) 9-20S-33E 3002529861 WTU 621 (WSW) 16-20S-33E 3002533697

CHESAPEAKE OPERATING, INC.

WTU CTB 16-20S-33E LEA CO., NM



General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D3) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other