Form: 160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

DEC 0 1 2009 5 Lease Serial No.

Do not use this form for proposals to drill or to re-enter an BBSOCD abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
1. Type of Well	1	8. Well Name and No MultipleSee Attached							
Oil Well Gas Well Oth		•	e Attached						
Name of Operator     CHESAPEAKE OPERATING		9. API Well No MultipleSee Attached							
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154	3b. Phone No. Ph: 405-93	. (include area code) 10. Field and Pool, W TEAS			ool, or Explo	oratory			
4. Location of Well (Footage, Sec., 7			1. County or P	arish, and S	tate				
MultipleSee Attached			LEA COUN	NTY, NM	<b>/</b>				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REF	ORT, OR O	THER DA	ATA		
TYPE OF SUBMISSION		F ACTION			-				
☐ Notice of Intent	□ Acidize	□ Deep	en	□ Productio	n (Start/Resum	ne)	Water Shut-Off		
_	Alter Casing Fractur		ture Treat	☐ Reclamati	mation		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomple	te	Ø	Other te Facility Diagra		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	☐ Plug and Abandòn ☐ T		ily Abandon	51 m	Security Plan		
	Convert to Injection	to Injection Plug Back Water		□ Water Dis			·		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the site of t	ork will be performed or provide to disperations. If the operation resub andonment Notices shall be file	he Bond No. or alts in a multipl	i file with BLM/BI e completion or rec	<ul> <li>A. Required subs completion in a ne</li> </ul>	equent reports sl w interval, a For	hall be filed m 3160-4 s	within 30 days shall be filed once		
PLEASE FIND THE ATTACH	ED CENTRAL TANK BATT	ERY FOR T	HE FOLLOWIN	IG WTU WELI	₋S:				
WTU 932 (OIL) 9-20S-33E 3 WTU 946 (WIW) 9-20S-33E 3 WTU 942 (OIL) 9-20S-33E 3 WTU 931 (OIL) 9-20S-33E 3 WTU 444 (OIL) 4-20S-33E 3 WTU 434 (OIL) 4-20S-33E 3 WTU 922 (OIL) 9-20S-33E 3 WTU 621 (WSW) 16-20S-33I WTU 621 (WSW) 16-20S-33I WTU 943 (OIL) 9-20S-33E 3	3002536412 002532517 002531718 002532012 0025321857 002529900 E 3002501743 E 3002533697 002533004		AŢ	ecepted for Roproval Subj	ect to Onsi	te Inspe	ection.  EUM ENGINEER  DEC 0 2 200		
14 I hereby certify that the foregoing is	Electronic Submission #7 For CHESAPEA	KE OPERAT	NG INC, sent to	the Hobbs	-				
Cor Name (Printed/Typed) LINDA GO	ssing by CH	ERYLE RYAN on 11/17/2009 (10CMR0034SE)  Title SR. REGULATORY COMPLIANCE SPEC							
Signature (Electronic		Date 11/17/2	2009	`	•				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USI					
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERV				Date 11/27/2(		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs								

### Additional data for EC transaction #77495 that would not fit on the form

#### Wells/Facilities, continued

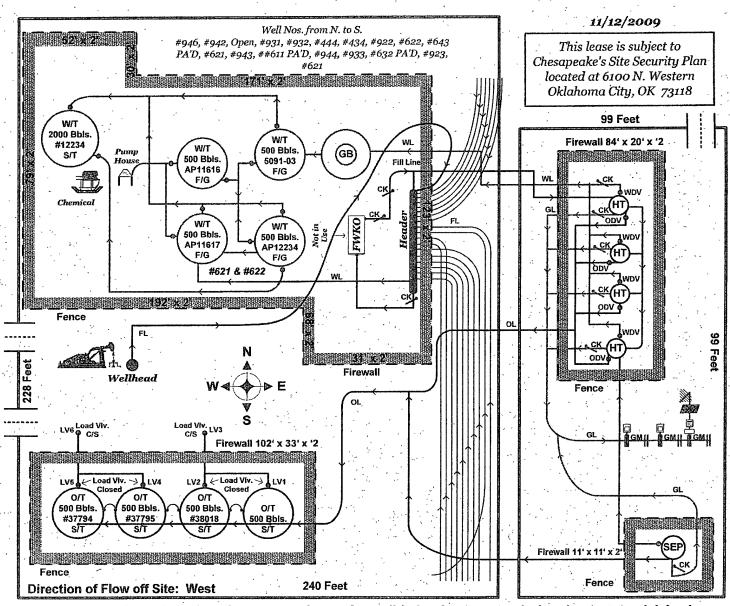
Agreement NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X	Lease NMNM104724 FEE FEE STATE STATE NMNM104724 NMNM104718	Well/Fac Name, Number WEST TEAS UNIT 932 1 WEST TEAS UNIT 434 WEST TEAS UNIT 621 WEST TEAS UNIT 622 WEST TEAS UNIT 622 WEST TEAS UNIT 922 WEST TEAS UNIT 942 WEST TEAS UNIT 943	API Number 30-025-31035-00-S1 30-025-31857-00-S1 30-025-32012-00-S1 30-025-33697-00-S1 30-025-29900-00-S1 30-025-32517-00-S1 30-025-33004-00-S1	Location Sec 9 T20S R33E SWNE 2310FNL 2310FEL Sec 4 T20S R33E SWSE 4445 135 E Sec 4 T20S R33E SESE 660FSL 660FEL Sec 16 T20S R33E SENW 1980FNL 1980FWL Sec 9 T20S R33E SENW 1980FNL 1650FWL Sec 9 T20S R33E SENW 1980FNL 1650FWL Sec 9 T20S R33E SENE 1650FNL 990FEL Sec 9 T20S R33E NESE 2310FSL 990FEL Sec 9 T20S R33E NESE 2310FSL 990FEL	sto W V
NMNM104724	NMNM104724	WTU 946 ✓	30-025-36412-00-S1	Sec 9 T20S R33E NENE 990FNL 330FEL	•

#### 32. Additional remarks, continued

WTU 611 (P&A) 16-20S-33E 3002533286 WTU 944 (OIL) 9-20S-33E 3002533295 WTU 933 (OIL) 9-20S-33E 3002530239 WTU 632 (P&A) 16-20S-33E 3002501740 WTU 923 (OIL) 9-20S-33E 3002529861 WTU 621 (WSW) 16-20S-33E 3002533697

## CHESAPEAKE OPERATING, INC.

# WTU CTB 16-20S-33E LEA CO., NM



General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D3) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other