Form 160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an BBSOCD abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 01 2009

NMNM104724 6. If Indian, Allottee or Tribe Name

Lease Serial No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM103145X		
1. Type of Well Oil Well					8. Well Name and No. MultipleSee Attached		
2 Name of Operator CHESAPEAKE OPERATING INC Contact: LINDA GOOD E-Mail. linda.good@chk.com					9. API Well No. MultipleSee Attached		
3a Address	. Zastala I						
P O BOX 18496 OKLAHOMA CITY, OK 73154-0496			o. (include area code) 35-4275	,	10 Field and Pool, or Exploratory W TEAS		
4. Location of Well (Footage, Sec., 7	., R., M, or Survey Description)				11 County or Parish, a	and State	
MultipleSee Attached			LEA COUNTY, I	NM /			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	E NATURE OF N	OTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
— Nation of Intent	☐ Acidize	□ Dee	pen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing		cture Treat	☐ Reclama			
Subsequent Report	Casing Repair	_				□ Well Integrity	
Final Abandonment Notice	Change Plans	_	v Construction	Recompl		Other Site Facility Diagra	
I mai /toundomment Notice	_	_	g and Abandòn	_	rily Abandon	m/Security Plan	
	☐ Convert to Injection	□ Plu		☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Attach that the site is ready for final that the site is ready for final Attach that the site is rea	operations. If the operation results bandonment Notices shall be filed of inal inspection.) ED CENTRAL TANK BATTE! 002531035/ 3002536412/ 002532517/ 002532012/ 002532012/ 002531857/ 002531857/ 002529900/ 3002501743/ 3002533697/ 002533004	THE WITH BLM/BIA le completion or reco requirements, includ THE FOLLOWING Acc App Dat	epted for I	sequent reports shall be ew interval, a Form 3166, have been completed, a LS: Record Purposes ject to Onsite Instantial Company of the Compa	filed within 30 days 0-4 shall be filed once and the operator has		
Com	Electronic Submission #774 For CHESAPEAKE mitted to AFMSS for processi	· ()PFRATI	NG INC conttot	ha Habba			
Name (Printed/Typed) LINDA GOOD			Title SR. REGULATORY COMPLIANCE SPEC				
Signature (Electronic Submission)			Date 11/17/20	09		-	
	THIS SPACE FOR I	FEDERA	L OR STATE C	FFICE US	E		
Approved By ACCEPTED			JAMES A A _{Title} SUPERVIS			Date 11/27/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimitatements or representations as to a	ne for any pe ny matter w	erson knowingly and thin its jurisdiction.	willfully to mak	ke to any department or a	agency of the United	

Additional data for EC transaction #77495 that would not fit on the form

Wells/Facilities, continued

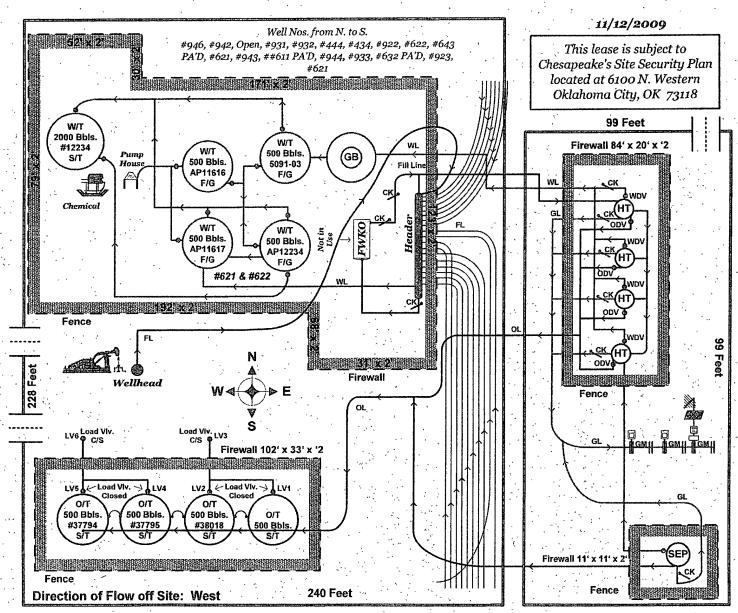
Agreement NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM103145X NMNM104724	Lease NMNM104724 FEE FEE STATE STATE NMNM104724 NMNM104724 NMNM1047718 NMNM1047718	Well/Fac Name, Number WEST TEAS UNIT 932 / WEST TEAS UNIT 434 / WEST TEAS UNIT 621 / WEST TEAS UNIT 621 / WEST TEAS UNIT 622 / WEST TEAS UNIT 942 / WEST TEAS UNIT 942 / WEST TEAS UNIT 943 / WTU 946 . /	API Number 30-025-31035-00-S1 30-025-31857-00-S1 30-025-32012-00-S1 30-025-33697-00-S1 30-025-3743-00-S1 30-025-32517-00-S1 30-025-32517-00-S1 30-025-33004-00-S1	Location Sec 9 T20S R33E SWNE 2310FNL 2 Sec 4 T20S R33E SWSE 446 5 P Sec 4 T20S R33E SESE 660FSL 66 Sec 16 T20S R33E SENW 1980FNL 5 Sec 16 T20S R33E SENW 1980FNL 1 Sec 9 T20S R33E SENW 1980FNL 1 Sec 9 T20S R33E SENE 1650FNL 98 Sec 9 T20S R33E NESE 2310FSL 98 Sec 9 T20S R33E NESE 2010FSL 98	STED OFFEL 1980FWL 650FWL 650FWL 00FEL 00FEL
NMNM104/24	NMNM104724	WTU 946 √	/ 30-025-36412-00-S1	Sec 9 T20S R33E NENE 990FNL 330	FEL.

32. Additional remarks, continued

WTU 611 (P&A) 16-20S-33E 3002533286 WTU 944 (OIL) 9-20S-33E 3002533295 WTU 933 (OIL) 9-20S-33E 3002530239 WTU 632 (P&A) 16-20S-33E 3002501740 WTU 923 (OIL) 9-20S-33E 3002529861 WTU 621 (WSW) 16-20S-33E 3002533697

CHESAPEAKE OPERATING, INC.

WTU CTB 16-20S-33E LEA CO., NM



General sealing of values and sales by tank gauging. Production phase: all drain values (D1-D3) and sales values (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer values during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer values and drain values on the other tanks.