

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED  
OCD Hobbs  
DEC 01 2009  
HOBBSOC

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM 97157</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102</b>	3b. Phone No. (include area code) <b>405-552-4615</b>	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980 FNL 660 FWL 17 T23S R34E</b>		8. Well Name and No. <b>Paloma Blanco 17 Fed 1</b>
		9. API Well No. <b>30-025-35033</b>
		10. Field and Pool, or Exploratory Area <b>North Bell Lake Delaware</b>
		11. County or Parish, State <b>LEA NM</b>

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**ACTUAL PLUG & ABANDONMENT**

- 10/29/09- MIRU. POOH w/rods & tubing string. TIH w/tubing, tag CIBP @ 7440'.
- Circulate wellbore w/10 ppg mud.
- Spot 25 sx cmt on CIBP from 7287' to 7440'.
- Set CIBP @ 6770'. Spot 25 sx cmt from 6617' to 6770'.
- Cut 7" casing @ 6300'. POOH and lay down casing.
- Spot 45 sx cmt stump plug @ 6350'. Tagged TOC @ 6224'.
- Spot 50 sx cmt @ 5556'. RIH, no tag.
- Spot 60 sx cmt @ 5056'. Tagged TOC @ 4914'. (9-5/8" shoe @ 4993')
- Spot 80 sx cmt @ 4656'. Tagged TOC @ 4401'. (salt section from 4454' to 4600')
- Spot 35 sx cmt from 1317' to 1425'.
- Spot 35 sx cmt from 930' to 1074'. Tagged. (13-3/8" shoe @ 1024')
- 11/9/09- Spot 35 sx cmt surface plug from surface to 109'. Wellbore plugged out.
- 11/20/09- Cut wellhead off 3' below ground level & set dry hole marker.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

ACCEPTED FOR RECORD

NOV 27 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name: <b>Ronnie Slack</b>	Title: <b>Operations Technician</b>
Signature: <i>Ronnie Slack</i>	Date: <b>11/23/2009</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>	<b>DISTRICT 1 SUPERVISOR</b>	Date <b>DEC 02 2009</b>
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		Office

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: PALOMA BLANCO 17 FED #1	Field: NORTH BELL LAKE
Location: 1980' FNL & 660' FWL; SEC 17-T23S-R34E	County: LEA State: NM
Elevation: 3469' GL; 3488' KB	Spud Date: 7/21/00 Compl Date: 12/29/00
API#: 30-025-35033 Prepared by: Ronnie Slack	Date: 11/23/09 Rev:

**PLUGGED & ABANDONED**  
11/20/09

17-1/2" hole  
13-3/8", 48#, @ 1,024'  
Cmt'd w/680 Sx. Circulated

12-1/4" hole  
9-5/8", 40#, @ 4,993' (8 835" Id, Cap= 4257 ft<sup>3</sup>/ft)  
Cmt'd w/1580 Sx. Circulated

TOC @ 6,520' (Temp Survey)

**DELAWARE CHERRY CANYON (2/14/07)**

6800' - 6808' 2/22/07, Acidized 6800-7348 w/3000 gals 7.5%, Avg  
6890' - 6896' 6 bpm, 1800 psi  
7050 - 7056'  
7130' - 7138'  
7215' - 7219'  
7344' - 7348'

**DELAWARE CHERRY CANYON (2/14/07)**

7501' - 7513' 2/15/07, Acidized 7501-7540 w/2000 gals 7.5%  
7530' - 7540' 2/17/07, Fraced 7501-7540 w/76K# 16/30, Avg 20  
bpm, 2669 psi

**DELAWARE (2/6/07)**

8063' - 8071'  
8238' - 8244'  
8307' - 8311'  
2/8/07 Acidized 8063-8311 w/2000 gals 7.5% Avg 5.4 bpm, 2550 psi  
2/10/07, Fraced 8063-8311 w/181K# 16/30 Avg 47 bpm, 1000 psi

**DELAWARE BRUSHY CANYON (2/6/07)**

10,708' - 10,716' 3 spf, 120° phase  
12/7/06 Acidized Communicated w/annulus  
12/15/06 Acidized w/7500 gals Pavg 6295, Ravg 12 bpm

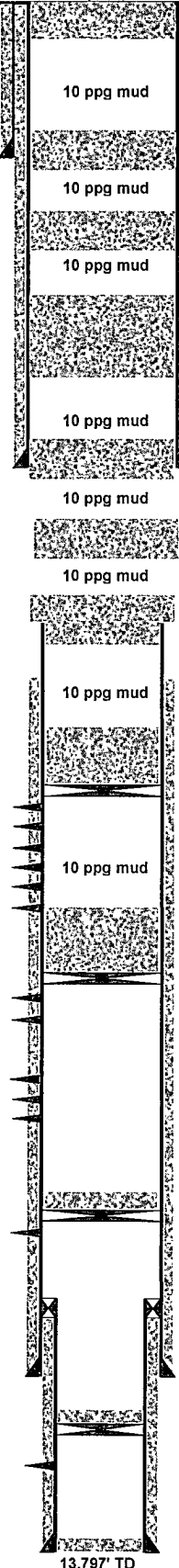
**4-1/2" Liner Top @ 11,738'**

8-3/4" Hole (Cap= 4176 ft<sup>3</sup>/ft)  
7", 26#, P110, LTC, @ 12,077' (6 276 Id, Cap = 2148 ft<sup>3</sup>/ft)  
Cmt'd w/750 Sx

**MORROW**

13,234' - 13,242' (6 spf)  
12/15/00 acidized w/1000 gal 7.5% HCl

6-1/8" Hole  
4-1/2", 13.5#, P110, LT&C, @ 13,795'  
Cmt'd w/330 Sx



1. Spot 35 sx cmt from surface to 109'. (11/9/09)  
2. Wellhead cut off & dry hole marker set. (11/20/09)

1. Spot 35 sx cmt from 930' to 1074'. Tagged. (11/9/09)

1. Spot 35 sx cmt from 1317' to 1425' (11/9/09)

1. Spot 80 sx cmt @ 4656'. (11/6/09)  
2. Tagged TOC @ 4401'.  
(salt section from 4454'-4600')

1. Spot 60 sx cmt @ 5056'. (11/5/09)  
2. Tagged TOC @ 4914'. (11/6/09)

1. Spot 50 sx cmt @ 5556'. RIH, no tag. (11/5/09)

1. Cut 7" casing @ 6300'. POOH & LD casing (11/3/09)  
2. Spot 45 sx stump plug @ 6350'  
3. Tagged TOC @ 6224' (11/5/09)

1. Set CIBP @ 6770' (11/2/09)  
2. Spot 25 sx cmt 6617'-6770'

Spot 25 sx cmt 7287-7440' (10/30/09)

CIBP @ 7440' (9/12/07)

35' Cement. 10630' PBD  
CIBP @ 10665' (2/6/07)

37' Cement  
CIBP @ 13,200' (12/4/06)

13,517' PBD

13,797' TD