PIA'd. OKTO RELEASE ENED MUSS. 17/2/2009 NOV 3 0 2009

	~ ^-	HOBE	SSOCD Form C-103
Submit One Copy To Appropriate District Office		ew Mexico	10III C-103
District I	Energy, Minerals ar	nd Natural Resources	WELL API NO.//
1625 N. French Dr., Hobbs, NM 88240 District II			30-005-20979
1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
District III	1220 South S	St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	CES AND REPORTS ON	WEIIC	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			Doyal /
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM	C-101) FOR SUCH	Doyar V
PROPOSALS)			8. Well Number 2
1. Type of Well: X Oil Well	Gas Well Other		9. OGRID Number
2. Name of Operator Yates Drilling Company			025513
3. Address of Operator			10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210			SE Chaves Qn Gas Area Assoc
4. Well Location			
Unit Letter P: 500 feet from the South line and 760 feet from the East line			
Section 27 Township 12S Range 31E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4426' GR			
* (Associated September 2014) Association Association			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲
OTHER:	11 11 000 1		eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	•		4
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
when an work has been completed, return this form to the appropriate District office to schedule an hispection.			
SIGNATURE Lane	Justinen II	TLE Operations Te	ech DATE <u>11/24/09</u>
7) 9			
TYPE OR PRINT NAME Karen J. Leishman E-MAIL: karen@yatespetroleum.com PHONE: 575-748-8663			
For State Use Only			
APPROVED BY: Majer Shown TITLE Compliance Officer DATE 12/2/2009			
APPROVED BY: V	newov TI	THE COMPLIANCE	VIII DATE [2/2/2009
Conditions of Approval (if any):		1	W