Energy, Minerals and Natural Resources October 13, 2009	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
DONN'T USE THIS COMMERCE DONN'T USE THE CONSERVATION DIVISION DONN'T USE THIS COMMERCE DONN'T WE THIS COMM	District I	Energy, Minerals and Natural Resources	October 13, 2009
South St. Francis Dr. Santa Fee, NM 87505 Santa Fee, NM 8750	District II		
Sunday Notice 10 10 10 10 10 10 10 1	1301 W. Grand Ave., Artesia, NM	OIL CONSERVATION DIVISION	
120 St France Dr. Small F. NN IND REPORTS ON WELLS 17. Lease Name or Unit Agreemen; Name 1873655 187365 187365 187365 187365 187365 187365 1873655 187365 187365 187365 187365 187365 187365 18736	1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
SUNDRY NOTES AN PREPORTS ON WELLS HOW NOTES ENTRY ROTTES PROPERS AS TO DRILL ON TO DEPEN ON PELIG BACK TO A BIFFLICHT SUSPENDING TOR PROPESSATS TO DRILL ON TO DEPEN ON PELIG BACK TO A BIFFLICHT SUSPENDING TOR PROPESSATS TO DRILL ON TO DEPEND ON PELIG BACK TO A BIFFLICHT SUSPENDING TOR PROPESSATS TO DRILL ON TO DEPEND ON PELIG BACK TO A BIFFLICHT SUSPENDING TOR PROPESSATS I. Type of Well: Oil Well	District IV	1 2009 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
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2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496 4. Well Location Unit Letter D: 760' [Set from the North Inc. and 660' [Set from the West Inc. Section 3 Township 198 Range 34E NMPM CountyLax 4002 GR 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A COM	1. Type of Well: Oil Well Ga	us Well X Other Water Supply Well	8. Well Number 1
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APPROVED BY: Wash Whiteham TITLE Compliance Officer DATE 12/2/2009	SIGNATURE JAVAGO	TITLE Sr. Regulatory Comp. S	DATE 11/30/2009
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Conditions of Approval (if any): TITLE LOWDIJANG OFFICE DATE 12/2/2007	APPROVED BY MIST IN		Min 12/2/2019
		TITLE LOMPHANCE (DATE 12/2/2007



RECEIVED

DEC 0 1 2009

Hornet State #1 Plug and Abandonment <u>Lea County, NM</u>

Current Wellbore Information

TD: 13,800' **PBTD:** 6,965'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13-3/8"	48#	H-40	910'	Surface
Intermediate	8-5/8"	32#	J-55	5,174'	Surface
Production	5-1/2"	17.5#	NA	13,800'	1,970'

Perfs	Top Perf	Bottom Perf	Status ·
San Andres	5,632'	5,698'	Open
Bone Spring	10,559'	10,569'	Abandoned
Strawn	11,686'	11,728'	Abandoned
Morrow	13,420'	13,430	Abandoned

OIH Y	Size	Location
DV Tool		3,504'
CIBP	5-1/2"	5,670'
CIBP w/ 35' cement	5-1/2"	6,965'
CIBP w/ 35' cement	5-1/2"	10,485'
CIBP w/ 35' cement	5-1/2"	11,650'
DV Tool		11,080'
CIBP w/ 35' cement	5-1/2"	13,400'

Formation Tops	Location
Top of Salt	1,740'
Base of Salt	3,105'
Top of Queen	4,700'
Top of Delaware Sand	6,504'
Top of Bone Spring	8,140'
Top of Wolfcamp	11,188'
Top of Strawn	12,342'
Top of Atoka	12,806'

GL: 4,002' KB: 21' KB Height: 4,023'

Procedure

- 1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Hold PJSA prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 189 joints of 2-7/8" N-80 workstring.
- 4. Prepare location. Test anchors.
- 5. MIRU PU. NDWH. POH w/ pump and rods.
- 6. NU and test BOP. TOH w/ tubing.
- 7. Dump bail 35' cement on the CIBP @ 5,670'. Wait on cement and tag plug.
- 8. RIH w/ CIBP and set @ 5,600'. Dump bail 35' of cement on the CIBP @ 5,600'. Wait on

cement and tag plug. (Plug within 100' of top perforation @ 5,632')

- 9. Load well with plugging mud and pressure up to 500# and test for leak-off.
- 25 5X
 10. RIH w/ tubing to 5,224' and spot a 100' cement plug. PUH, wait on cement and tag plug. (8-5/8" Casing Shoe @ 5,174')

11. PUH to 3,155' and spot a 100' cement plug. PUH, wait on cement and tag plug. POH. (Base of Salt @ 3,105')

- 12. Perforate casing w/ 4 squeeze holes @ 1,790' and spot a 100' cement plug inside and out. Wait on cement and tag plug. (Top of Salt @ 1,740')
- 13. Perforate casing w/ 4 squeeze holes @ 960' and squeeze a 100' cement plug inside and out. Wait on cement and tag plug. (13-3/8" Casing Shoe @ 910')
- 14. Perforate casing w/ 4 squeeze holes @ 81' and squeeze a cement plug inside and out. Circulate to surface. Top of casing. POH.
- 15. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Foreman Ralph Skinner Office: 575-391-1462

Office: 575-391-1462 Cell: 575-441-4921 Asset Manager Kim Henderson Office: 405-935-8583

Cell: 405-312-1840

P&A Proposal



HORNET STATE 1

Field: LARICA MORROW EAST

County: LEA

State: NEW MEXICO

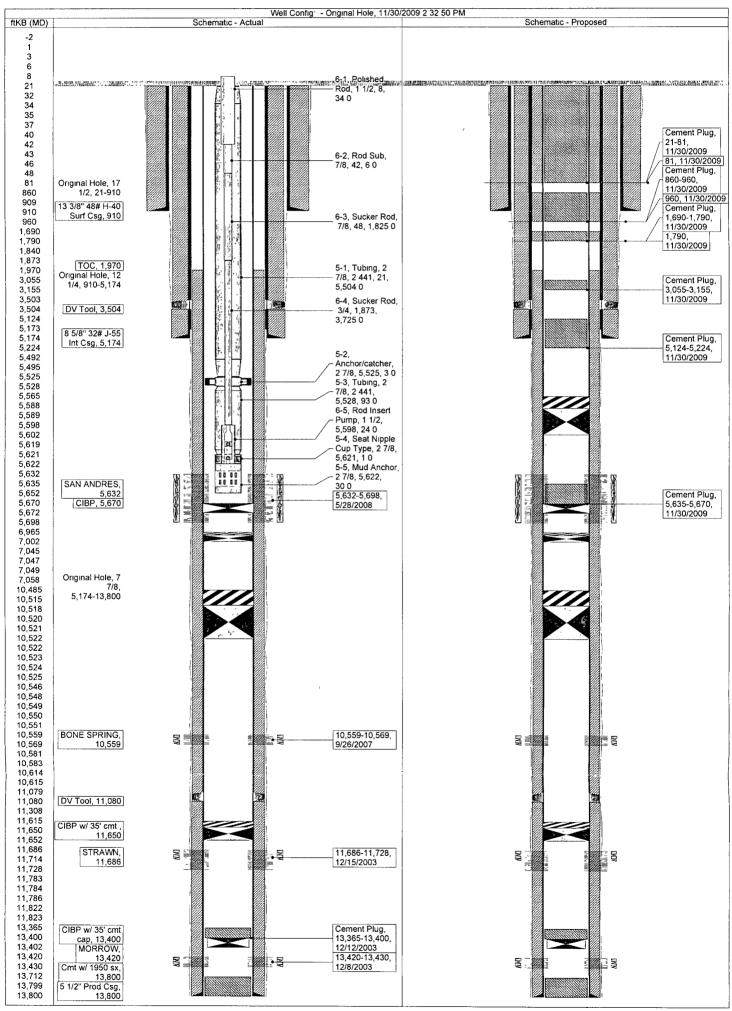
Location: SEC 3, 19S-34E, 760 FNL & 660 FWL

Elevation: GL 4,002.00 KB 4,023.00

KB Height: 21.00

Spud Date: 9/13/2003 Initial Compl. Date: API #: 3002536391 CHK Property #: 890673 1st Prod Date: 12/1/2003 PBTD: Original Hole - 6965.0

TD: 13,800.0



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