

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

DEC 02 2009

WELL API NO.

30-025-36784

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name
B M Marcus

8. Well Number 004

9. OGRID Number 00873

10. Pool name or Wildcat

Blinebry O&G, Warren; Tubb (O), Skaggs; Dri

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location

Unit Letter C : 330 feet from the North line and 1980 feet from the West line
Section 20 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,552' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Request DHC: Blinebry/Tubb/Drinkard ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order R-11363

Pool Names: Blinebry Oil and Gas 6660
Warren; Tubb (Oil) 63280
Skaggs; Drinkard 57000

Perforations:

BLINEBRY 5870-74, 5944-48, 6056-60' 2 JSPF
TUBB 6356-60, 6488-92, 6610-14, 6648-52' 2 JSPF
DRINKARD 6798-6898' 2 JSPF

The allocation method will be as follows:

	Test 101 BO	X 664 MCF	X 160 BW
Blinebry	72 BO	71%	221 MCF 33% 40 BW 25%
Tubb	8 BO	8%	144 MCF 22% 104 BW 65%
Drinkard	21 BO	21%	299 MCF 45% 16 BW 10%
TOTAL	101 BO	100%	664 MCF 100% 160 BW 100%

Downhole commingling will not reduce the value of these pools.

Ownership is the same for each of these pools.

DHC Order No: HOB-0353

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE *Sophie Mackay*

TITLE Engineering Tech

DATE 03/21/2008

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

For State Use Only

APPROVED BY: *[Signature]*

TITLE PETROLEUM ENGINEER

DATE

DEC 02 2009

Conditions of Approval (if any):